

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

91 JUN 28 AM 10:18

SUNDRY NOTICES AND REPORTS ON WELLS
19 FARMINGTON, N.M.

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-078604	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL 1095'FNL 1415'FEL		8. FARM OR LEASE NAME SCOTT	
14. PERMIT NO. 30-045-29510		15. ELEVATIONS 6185'GL	
		12. COUNTY SAN JUAN	
		13. STATE NM	
16. SUBSEQUENT REPORT OF: SPUD		11. SEC. T. R. M OR BLK. SEC. 34 T32N R10W NMPM	
		10. FIELD, POOL, OR WILDCAT BLANCO MESA VERDE	
		9. WELL NO. 5R	

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17. Describe proposed or completed operations

SPUD DATE: 060491 SPUD TIME: 0830

TD 504', ran 11 jts of 9 5/8" 36.0# HC80 csg, 487' set @ 500'. Cemented with 400 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl2, (472 cu ft). Circ. 30 bbls to surface. WOC 12 hours. PT to 1000 psi for 30 min.

OIL CON. DIV.
DIST. 3

DATE: 060991

TD 3450', ran 83 jts of 7" 23.0# K-55 casing, 3437' set @ 3450' Stage tool @ 2475', Float collar @ 3405', and cement nose guide shoe @ 3450'. Stage 1. Cement with 190 sacks of Class B cement with 2% CaCl2, 6 1/4# gilsonite/sk, and 1/4# Flocele/sk, (249 cu ft.). Circ. 0 bbls to surface. Stage 2. Lead with 380 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# gilsonite/sk, and 1/4# Flocele/sk, (673 cu ft.). Tail with 100 sks of Class B cement with 2% CaCl2, (118 cu ft.). Circ. 0 bbls to surface. WOC 12 hours. TOC from temperature survey @ 350'.

18. AUTHORIZED BY: *Diana B. Hill* DATE: 6-26-91
REGULATORY AFFAIRS

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY:

ACCEPTED FOR FILING
DATE JUL 17 1991
FARMINGTON RESOURCE AREA