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Albuquerque District Office
DISTRICT I
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DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well AP No. 30-045-28519
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scott	Well No. 5R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF-078604
Location Unit Letter B : 1095 Feet From The North Line and 1415 Feet From The East Line Section 34 Township 32N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rgn. Is gas actually connected? When?
	B 34 32N 10W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 06/04/91	Date Compl. Ready to Prod. 07/25/91	Total Depth 5899'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6185' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4862'	Tubing Depth 5566'					
Performances 4862-73', 4881-85', 4897-4930', 4970-79', 4993-99', continued on back			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	500'	472 cu.ft.					
8 3/4"	7"	3450'	1040 cu.ft.					
6 1/4"	4 1/2"	5797'	450 cu.ft.					
	2 3/8"	5566'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
OIL CON. DIV. DIST. 3			

GAS WELL

Actual Prod. Test - MCF/D 2,374	Length of Test 3 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 490	Casing Pressure (Shut-in) SI 550	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Denny Bradfield
Principal Name
9-17-91
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 16 1991
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

5042-45', 5052-54', 5105-12', 5128-31', 5135-37', 5178-82', 5187-96', 5204-08', 5214-18';
5261-66', 5280-90', 5295-99', 5302-19', 5355-82', 5399-5403', 5409-11', 5422-25', 5439-43',
5465-67', 5491-94', 5517-20', 5530-34', 5550-52', 5575-79', 5632-35' with 1 shot per 2'