Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

☐ Final Abandonment Note IL CON. DIV

DIST. 3

FORM APPROVED Budget Bureau No. 1004-0 Expires: March 31, 199				
	Lease	Designation and Serial No.		
	CE	070000		

New Construction Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No. SF-078998	
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
Type of Well Oil Gas X Other SWD	San Juan 32-7 Unit 8. Well Name and No.	
Name of Operator Phillips Petroleum Company	301 SWD 9. API Well No.	
Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	30-045-28549 10. Field and Pool, or Exploratory Area	
Unit M, 735' FSL & 761' FWL	Undesig. Morrison Entrada 11. County or Parish, State	
Sec. 34, T32N, R7W	San Juan, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Change of Plans	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Back

10-8-91 MI & RU Drake #26. NU BOP. Drill out to PBTD of 9450'. Spot 10% acetic acid. Run GR/CCL/CBL and perforate Entrada interval 9246'-9290' w/2 jspf, 89 holes. Break down Entrada perfs w/7-1/2% HCL. Howco Fraced Entrada interval @ 70 bpm w/158,000 gal gel. Pumped 288,000# of 20/40 sand. Ramped to 12 ppg. Avg. treating pressure 2400 psi. Max. pressure 3300 psi. ISIP 2275 psi. Flow back for force closure. Set CIBP @ 9150. Perforate Bluff interval 8062'-9076', 115 shots. Break down perfs w/7-1/2% HCL. Howco fraced Bluff interval w/200,000 gal gel @ 70 bpm. Pumped 460,000# of 20/40 sand. Ramped to 12 ppg. Avg treating pressure 2000 psi. Max pressure 2675 psi. ISIP 1760 psi. Flowed back for force closure. Set CIBP @ 8900'. Perforate Morrison interval 8600'-8824', 80 shots. Break down perfs w/7-1/2% HCL. Howco fraced Morrison interval w/153,000 gal gel @ 74 bpm. Pumped 350,000# 20/40 sand. Ramped to 12 ppg. Avg treating pressure 2800 psi. Max treating pressure 3350 psi. Flowed back for force closure. Drill out CIBP, clean out to TD. COOH & lay down 2-7/8" workstring. RU Howco & HLS, run Spinner Survey and Injection Step Rate Test,.5 bpm @ 126 psi to 12 bpm @ 1047 psi - ISIP 900 psi. Reperforate Morrison & Bluff intervals 8 .) 14

600'-9076' with 440 additional ssembly 8510'. Pressure test	holes. Set Mo 2000 psi, Run	del F-1 permanent paci seal assembly on 282	jts 3-1/2", 9.3 ppf,	(OVER
I hereby cookly that the foregoing is the 1rd correct Signed R. A. All Ted	TitleDr	illing Supervisor	Date11-6-91	
(This space for Federal or State office use) Approved by	Title	ACC	EPTED FOR RECORD	
Conditions of approval, if any:			NOV 2 6 1991	
tle 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to	make to any department or agency of the U	nited States any false, fictitious or frauduler	it statemen

FARMINGTON RESUURUE AREA or representations as to any matter within its jurisdiction

M-80 EUE, Internally plastic coated tbg. Circ. hole with pkr fluid. Tested tbg-csg annulus. Test tbg and tree, all test okay. Retrieve plug from tail assembly. Job complete 10-26-91, RD & MO Drake #26.