

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
1970'S, 1870'W Sec.11, T-32-N, R-7-W, NMPM

5. Lease Number
SF-078459B

6. If Indian, All.or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #34

9. API Well No.

10. Field and Pool
Basin Dakota

11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

09-25-91 Spud @ 5:00 pm 9-25-91. Drld to 308'. (Note: verbal approval rec'd from Wayne Townsend to drl surface hole to 300' 9-16-91). Ran 7 jts 9 5/8", 36.0#, HC-80 csg, 295' set @ 308'. Cmt'd w/200 sx Class "G" w/2% CaCl2 and 1/4#/sx celloflake (230 cf), Circ 10 bbl. cmt to surface. WOC 12 hrs. PT 600#/30 min, ok.

09-30-91 TD 3950'. Ran 93 jts, 7", 23#, N-80 csg, 3939', set @ 3952'. Guide shoe @ 3952'. Cmt'd w/500 sx Class "G" 65/35 Poz w/6% gel, 1% CaCl2 and 1/4#/sx celloflake (910 cf), tail w/100 sx Class "G" w/1/4# celloflake (115 cf). Circ 1.5 bbl. to surface

10-04-91 Squeeze cemented crooked open hole for sidetrack. Cmt retainer @ 3916'. Cmt'd w/291 sx Class "G" w/10 bbl. FLA and 30% sil-sand (420 cf). Circ small amount to surface.

10-13-91 TD 8209'. Ran 109 jts 4 1/2", 13.5#, N-80 csg, 4422' set @ 8210'. Guide shoe @ 8209'. Top of liner @ 3786'. Cmt'd w/300 sx Class "G" 65/35 Poz w/6% gel, .3% retarder, and .7% FLA (546 cf), tailed w/100 sx Class "G" w/35% silica, 0.2% retarder, 0.8% FLA, 0.2% fluid loss enhancer, 0.1% dispersant and 0.25% celloflakes (152 cf). Circ 2 bbl cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Affairs, Date 11-11-91

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY