

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
NOV 19 '99

ST NOV 12 PM 2:34
070 FARMINGTON, NM

OIL CON. DIV.

2. Name of Operator

DIST. 3

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1970' FSL, 1870' FWL, Sec. 11, T-32-N, R-7-W, NMPM

5. Lease Number
SF-078459B6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Allison Unit

8. Well Name & Number

Allison Unit #34

9. API Well No.

30-045-28591

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

10-21-97 MIRU. ND WH. NU BOP. TOO H w/262 jts 2 3/8" tbgs. TIH w/3 3/4" gauge ring to lnr top, unable to enter lnr. TOO H. TIH w/4 1/2" csg scraper to 6500'. TOO H. TIH w/4 1/2" CIBP, set @ 6415'. Load hole w/2 1/2" Kcl wtr. TOO H. TIH w/7" FB pkr, set @ 65'.

10-22-97 PT 7" csg, 4 1/2" lnr & CIBP to 5000 psi, OK. TOO H. TIH, tag up @ 6042'. Spot 200 gal 15% Hcl across Point Lookout interval. TOO H.

10-23-97 Perf Point Lookout @ 5786, 5789, 5804, 5811, 5825, 5828, 5831, 5834, 5837, 5840, 5843, 5846, 5851, 5854, 5857, 5860, 5868, 5870, 5881, 5884, 5902, 5904, 5919, 5921, 5934, 5936, 6038, 6040, 6042'. Acidize w/1000 gal 15% H Frac Point Lookout w/1424 bbl 15# x-link gel, 95,000# 20/40 Brady sd. SI gel break. Release pkr, TOO H. TIH w/CIBP & pkr; set CIBP @ 5760', set pkr 5740'. PT CIBP to 1000 psi, failed. TOO H w/pkr. TIH, set pkr @ 65'. PT cs & CIBP to 4500 psi, failed. Release pkr, TOO H. TIH w/1 11/16" sinker bar CIBP @ 5760'. TOO H.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmans Title Regulatory Administrator Date 11/5/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date

NOV 17 1997

FARMINGTON DISTRICT OFFICE

NMOCD

- 10-24-97 Reset pkr @ 3800'. PT 4 1/2" lnr to 2000 psi, OK. TOOH w/4 1/2" pkr. TIH w/7" pkr. Made multiple tool settings. Lnr top broken down. TOOH w/7" pkr. TIH, spot 400 gal 15% Hcl across Cliff House/Menefee. TOOH. TIH, perf Cliff House/Menefee @ 5217, 5219, 5288, 5290, 5292, 5309, 5311, 5357, 5359, 5369, 5371, 5373, 5416, 5418, 5490, 5492, 5633, 5636, 5641, 5644, 5648, 5652, 5693, 5696, 5699, 5712, 5717, 5720, 5724'. TOOH.
- 10-25-97 Acidize w/1000 gal 15% Hcl. Frac Cliff House/Menefee w/1258 bbl 25# x-link gel, 95,000# 20/40 Brady sd. SI for gel break. TOOH. TIH w/CIBP & pkr, set @ RBP @ 5030', set pkr @ 3850'. PT csg & CIBP to 5000 psi, OK. Release pkr, TOOH. Spot 350 gal 15% Hcl across Lewis interval. TOOH. TIH, perf Lewis @ 4476, 4486, 4895, 4910'. TOOH.
- 10-26-97 Acidize w/1000 gal 15% Hcl. Frac Lewis w/814 bbl 25# x-link gel, 198,000# 20/40 Brady sd, 1,350,000 SCF N2. SI for gel break. CO after frac.
- 10-27-97 Blow well & CO. TOOH. TIH w/RBP, set @ 3875'. Load hole w/22% Kcl wtr. Spot 2 sx sd on RBP. TOOH.
- 10-28-97 TIH, set pkr @ 3850'. PT RBP to 2500 psi, OK. Release pkr, reset @ 3616'. Pump 100 sx Class "G" neat cmt w/2% calcium chloride (118 cu.ft.). Displace w/16 bbl wtr. Sqz to 3000 psi. WOC. Release pkr, TOOH. TIH, tag TOC @ 3660'. Establish circ. Drill cmt @ 3660' to lnr top @ 3786'. Circ hole clean. PT lnr top to 500 psi, OK. TOOH. TIH to lnr top @ 3786'. Establish circ. Drill cmt inside lnr.
- 10-29-97 Drill cmt to 3803'. Circ hole clean. PT lnr top to 1000 psi, OK. Circ hole clean. TOOH. TIH w/retrieving tool. Attempt to CO to lnr top. TOOH. TIH w/4 1/2" csg scraper. Establish circ. CO. TOOH. TIH w/retrieving tool, latch RBP, TOOH. TIH blow well & CO to 5030'. Latch RBP @ 5030', TOOH. TIH.
- 10-30-97 Blow well & CO @ 5760'. Establish circ. Drill out CIBP @ 5760'. Blow well & CO to 6415'.
- 10-31-97 Blow well & CO. Drill out CIBP @ 6415'. Blow well & CO to PBTD @ 8195'. TOOH. TIH w/Model "R" pkr, sliding sleeve & 259 jts 2 3/8" 4.7# J-55 EUE tbgs: set pkr @ 6236', sliding sleeve @ 6049', landed tbgs @ 8082'. ND BOP. NU WH.
- 11-1-97 RD. Rig released.

Well will produce as a Mesaverde/Dakota dual.