

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078459B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME, WELL NO.

Allison Unit #34

9. API WELL NO.

30-045-28591

10. FIELD AND POOL OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

K Sec. 11, T-32-N, R-7-W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL
WELL☐GAS
WELL☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☐WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESVR☒

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1970°FSL, 1870°FWL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

DIST. 3

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDED
9-25-9116. DATE T.D. REACHED
10-12-9117. DATE COMPL. (Ready to prod.)
11-1-9718. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6670 GR20. TOTAL DEPTH, MD & TVD
8209

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.
HOW MANY*
223. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8209

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4476-6042 Mesaverde

Dualed w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
None27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	308	12 1/4	230 cu.ft.	
7	23#	3952	8 3/4	1025 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3786	8210	698 cu.ft.		2 3/8	8882	6236

31. PERFORATION RECORD (Interval, size and number)

4476, 4486, 4895, 4910, 5217, 5219, 5288, 5290, 5292,
5309, 5311, 5357, 5359, 5369, 5371, 5373, 5416, 5418,
5490, 5492, 5633, 5636, 5641, 5644, 5648, 5652, 5693,
5696, 5699, 5712, 5717, 5720, 5724, 5786, 5789, 5804,
5811, 5825, 5828, 5831, 5834, 5837, 5840, 5843, 5846,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4476-4910	814 bbl 25# x-link gel, 198,000# 20/40 Brady sd
5217-5724	1258 bbl 25# x-link gel, 95,000# 20/40 Brady sd
5786-6042	1424 bbl 15# x-link gel, 95,000# 20/40 Brady sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-1-97		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
11-1-97					1255 Pilot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
	SI 683							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy L. Ottmann

TITLE

Regulatory Administrator

DATE

NOV 17 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

