

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078459-B
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. ALLISON UNIT
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. ALLISON UNIT 34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T32N R7W Mer NESW 1970FNL 1870FWL		9. API Well No. 30-045-28591
		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7-11-01) MIRU. ND WH. NU BOP. Freepoint tbg, 90% free @ 6210'. Chemical cut tbg @ 6257'. TOO H w/2-3/8" tbg.
(7-12-01) TIH w/wash pipe to top of fish @ 6257'. Circ & wash over fish to Model R-3 pkr @ 6292'. TOO H w/wash pipe. TIH w/overshot, jar on fish, lost fish. TOO H w/overshot. TIH w/mill, tag tightspot @ 3696'.
(7-13-01) TOO H w/mill. TIH w/wash pipe. Wash down over fish. Tag up @ 6274'. Wash down over fish to top of pkr @ 6292'. Circ hole clean.
(7-14-01) Circ hole clean. TOO H w/wash pipe. TIH w/overshot, latch onto fish. Jar on fish. Rls overshot from fish. TOO H w/overshot. TIH w/mill. Mill & dress off top of fish to 626'. TOO H w/mill.
(7-15/17-01) TIH w/wash pipe. Milling on pkr. TOO H w/wash pipe.
(7-18-01) TIH w/overshot. Latch onto fish. Jar on fish. Ran freepoint. Top of fish @ 6287', top of pkr @ 6290', 80% free @ 6292'. Attempt to back off.
(7-19-01) TIH w/screw in sub. Screw into fish. Attempt to rls overshot. Ran string shots across pkr & rls. TOO H w/overshot. TIH w/wash pipe. Mill over pkr.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #1219 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/08/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #6219 that would not fit on the form

32. Additional remarks, continued

(7-20-01) Chase pkr to 6316'. Circ.

(7-21-01) Milling on pkr.

(7-22-01) TOOH w/wash pipe. TIH w/overshot. Tag fish @ 6314'. Latch onto fish & jar free. TOOH w/overshot & pkr.

(7-23-01) TIH w/mill, tag up @ 8158'. Blow well & CO to 8185'. Mill stuck @ 7998'. Chemical cut tbg @ 7878'. TOOH w/tbg.

(7-24-01) TIH, tag fish @ 8098'. Worked over top of fish. TOOH w/tbg & mill. TIH w/mill, tag up @ 8125'. Circ & CO to 8185'. TOOH w/mill. TIH w/258 jts 2-3/8" 4.7# J-55 tbg, set @ 8139'. SN @ 8137'. ND BOP. NU WH.

(7-25-01) RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under ch258az.

BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Allison Unit #34
NESW, Section 11, T-32-N, R-7-W
30-045-28591
San Juan County, New Mexico

Gentlemen:

The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on July 25, 2001. DHC-258az was issued for this well.

Gas:	Mesa Verde	56%
	Dakota	44%

Oil:	Mesa Verde	0%
	Dakota	0%

These allocations were calculated using rate-time reserve estimate comparisons for each respective formation. Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation
ALLISON UNIT #34
Sec 11, T32N R07W
San Juan County, New Mexico

Production Allocation Based On Remaining Reserves as of 8/2001

	% Allocation	
	% Gas	% Oil
Dakota	44.0%	0.0%
Mesaverde	53.0%	0.0%
	<u>100.0%</u>	<u>0.0%</u>