

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28604

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

NAME OF OPERATOR
Phillips Petroleum Company

ADDRESS OF OPERATOR
5525 Hwy 64 NBU 3004, Farmington, NM 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface Unit L, 1943' FSL & 939' FWL

At proposed prod. zone Same as above

DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
32 miles SW of Ignacio

DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

ELEVATIONS (Show whether DF, RT, GR, etc.)
6309' (GL Unprepared)

16. NO. OF ACRES IN LEASE
17. NO. OF ACRES ASSIGNED
TO THIS WELL
W/ 320 342.62

19. PROPOSED DEPTH
3060'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

250 Sx, Circ to Surface
650 Sx, Circ to Surface
*

SIZE OF HOLE
12-1/4"
8-3/4"
6-1/8"

SIZE OF CASING
9-5/8"
7"
5-1/2"

WEIGHT PER FOOT
36#, K-55
23#, K-55
15.5#, or 23#

SETTING DEPTH
250'
2875'
2775'-3060'

QUANTITY OF CEMENT
250 Sx, Circ to Surface
650 Sx, Circ to Surface
*

If the coal is cleated a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented.

If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sx cement and the well fractured.

ud Program and BOP Equipment: See Attached

BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout test program, if any.

SIGNED L. E. Robinson TITLE Sr. Drlg. & Prod. Engr. DATE 9-12-91

This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____

DATE _____

APPROVED BY _____ TITLE _____

DATE _____

APPROVED BY _____ TITLE _____

DATE _____

APPROVED BY _____ TITLE _____

DATE _____

APPROVED BY _____ TITLE _____

DATE _____

RECEIVED

SEP 26 1991

OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

SEP 24 1991
AREA MANAGER

*See Instructions On Reverse Side

RECEIVED
JAN 11 1964
FBI

WISCONSIN
JAN 11 1964

RECEIVED
JAN 11 1964

RECEIVED

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

RECEIVED
SEP 17 1991

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Operator PHILLIPS PETROLEUM		Lease SAN JUAN 32-7 UNIT		Well No. 225
Unit Letter L	Section 17	Township T.32 N.	Range R.7 W.	County SAN JUAN COUNTY
Actual Footage Location of Well: 1943 feet from the SOUTH line and 939 feet from the WEST line				
Ground level Elev. 6309	Producing Formation Fruitland		Pool Basin Fruitland Coal	Dedicated Acreage: 320.342-62 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes

☐ No

If answer is "yes" type of consolidation **Unitization**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

SF-078460
Tract 2
320 Acres

SEC. 17

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

L. E. Robinson

Printed Name

L. E. Robinson

Position

Sr. Drilg. & Prod. Engr.

Company

Phillips Petroleum Co.

Date

9-12-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

AUGUST 29, 1991

Signature of Professional Surveyor
Henry M. Hurst, Jr.

Professional Surveyor
NEW MEXICO
11393

PROFESSIONAL SURVEYOR

FEET (CENTRAL) R. 7 W. ²⁶

268000m. E.

LA PLATA CO
SAN JUAN CO

DURANGO 34 MI
IGNACIO 9 MI

San Juan 32-7 Unit #225

LA BOCA, COLO. 1 MI.

MP 250 6278

271

4458 1
TIFFA:

