

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-107
Revised 4-1-91

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Operator Amoco Production Company Address P.O. Box 800 Denver CO 80201
Lease Webb Gas Com Well No. #1 Unit Ltr. - Sec - Twp - Rge "K" 5-31N-10W County San Juan

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Basin Fruitland Coal	RECEIVED AUG 07 1992 OIL CON. DIV. DIST. 3	Basin Dakota Gas
b. Top and Bottom of Pay Section (Perforations)	2554-2608		7012-7182
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	Oil - 0 BBLS Gas - 130 MCF Water - 10 BBLS		Oil - 0 BBLS Gas - 126 MCF Water - 2 BBLS

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature J.L. Hampton

Printed Name & Title Sr. Staff Admin. Supv

Date 8/4/92 Telephone (303) 830-5025

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

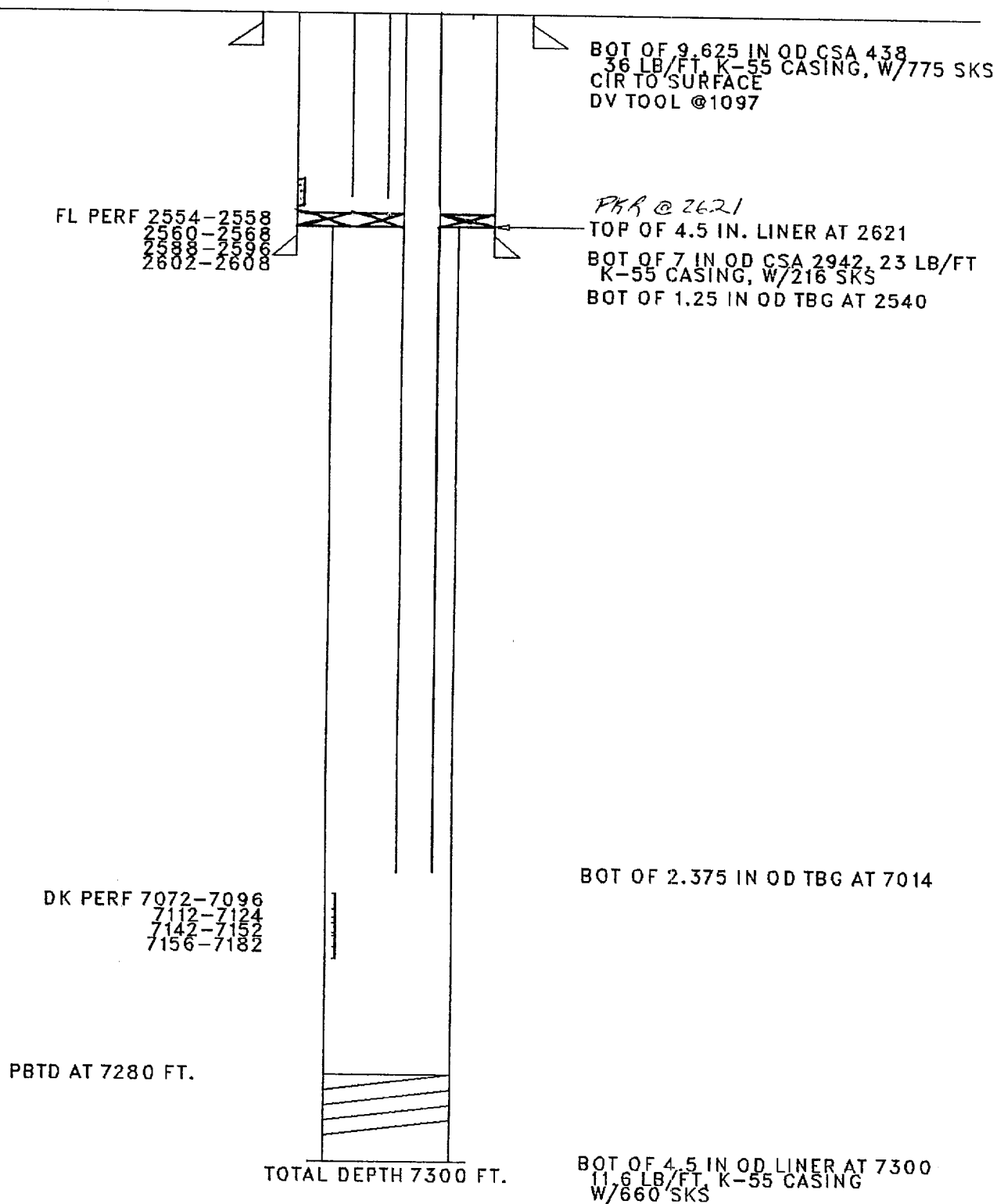
Date: AUG 10 1992

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District Director Approval -- Submit 4 copies of Form C-107 with attachments to appropriate district office.

WEBB GAS COM #1
 LOCATION
 DUAL FRUITLAND AND DAKOTA
 ORIGINAL COMPLETION 12/91
 LAST FILE UPDATE 8/4/92 BY CSW



FILENAME:
 04528616

WQ21870

FINAL PRINT
Schlumberger

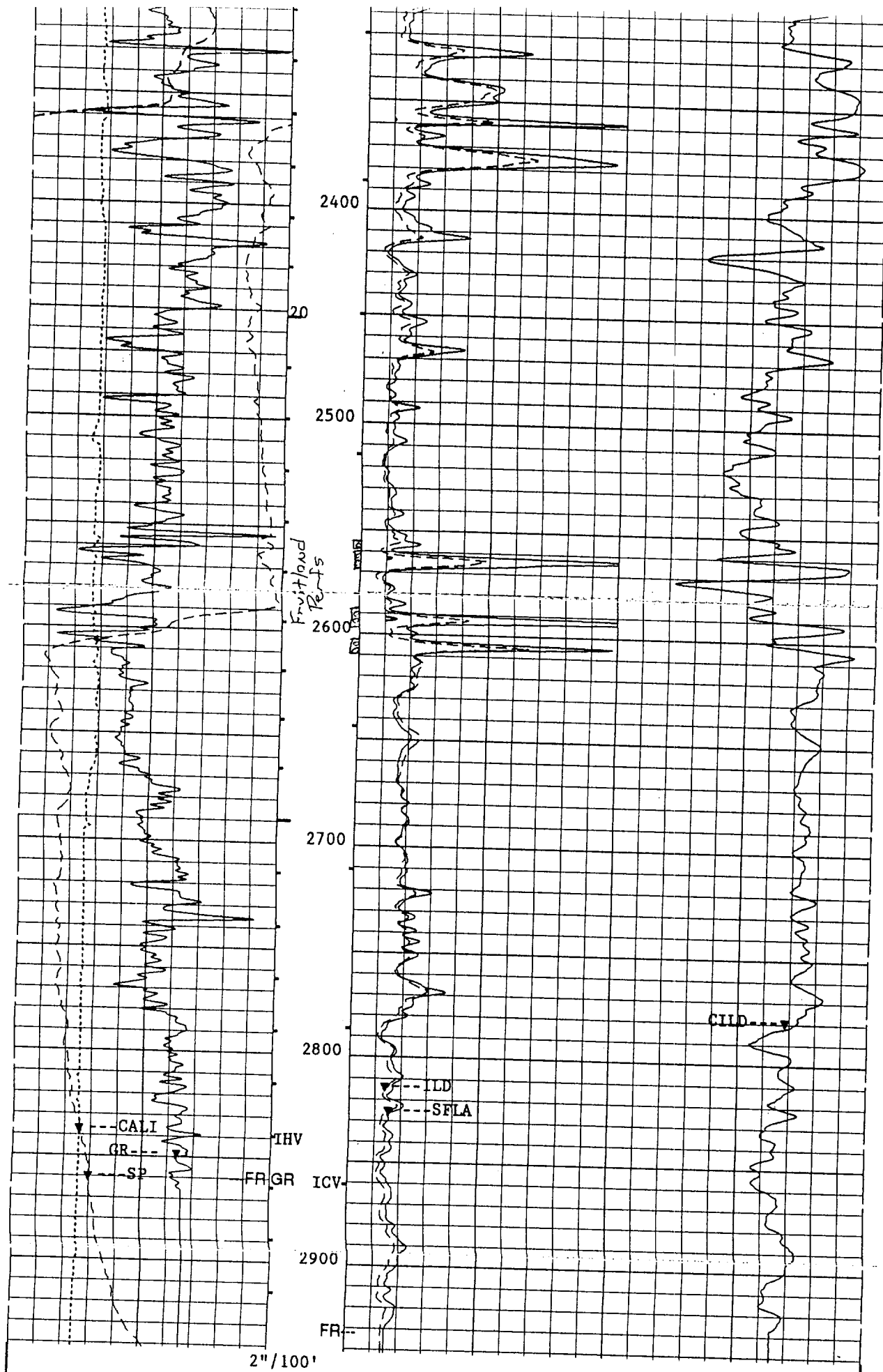
DUAL INDUCTION / SFL

COUNTY SAN JUAN	FIELD BASIN DAKOTA/FRUIT. COAL	LOCATION 1470' FSL & 1600' FWL	WELL WEBB GAS COM. #1	COMPANY AMOCO PRODUCTION	COMPANY AMOCO PRODUCTION			
					WELL WEBB GAS COM. #1			
FIELD BASIN DAKOTA/FRUIT. COAL					COUNTY SAN JUAN STATE NEW MEXICO			
LOCATION 1470' FSL & 1600' FWL					Other Services: LDT CNL GR DIL SFL GR MLT CALI			
API SERIAL NO. 30 045 28616		SECT. 5	TWP. 31 N	RANGE 10 W				
Permanent Datum G L		Elev.	5802.0 F		Elev.: K.B.5814.0 F			
Log Measured From K B		12.0 F	above Perm. Datum		D.F.5813.0 F			
Drilling Measured From K B					G.L.5802.0 F			
Date		10-DEC-1991						
Run No.		One						
Depth Driller		2935.0 F						
Depth Logger (Schl.)		2937.0 F						
Btm. Log Interval		2931.0 F						
Top Log Interval		425.0 F						
Casing-Driller		9 5/8 @ 438.0 F	@		@			
Casing-Logger		425.0 F						
Bit Size		8 3/4 @	@		@			
Type Fluid in Hole		Chem Gel						
Dens.	Visc.	8.90 LB/G	50.0 S					
pH	Fld. Loss	9.0	9.6 C3					
Source of Sample		MUD TANK						
Rm @ Meas. Temp.		1.540 OHMM @ 62.0 DEGF		@				
Rmf @ Meas. Temp.		1.160 OHMM @ 62.0 DEGF		@				
Rmc @ Meas. Temp.		2.310 OHMM @ 62.0 DEGF		@				
Source: Rmf Rmc		CALC	CALC					
Rm @ BHT		.893 OHMM @ 112 DEGF		@				
TIME	Circulation Ended	1201 12-10						
	Logger on Bottom	SEE LOG						
Max. Rec. Temp.		112 DEGF						
Equip.	Location	8206	Farmington					

The well name, location and borehole reference data were furnished by the customer.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

No.	One
Order No.	584084
Log Fluid Level	
ity	400.0 PPM
@ BHT	.673 OHMM @ 112 DEGF
	@



CP 32.6

FILE 19

10-DEC-1991 05:59 (UP)

AMOCO PRODUCTION COMPANY
 AMOCO GRAPHICS SYSTEM - INDEX LISTING
 DATE 06/16/92

API WELL NO.	LOCATION	ORIGINAL OPERATOR NAME	ORIG. USE NUMBER	ORIGINAL LEASE NAME	COMPTION DATE	EL TY	ELI
300451091500	10007031N010W	EL PASO NATURAL GAS	1 HUTCHIN POOL UNIT	11/14/54	DF	58	
300451092300	10008031N010W	EL PASO NATURAL GAS	1 MARCOTTE POOLED UN	11/05/53	DF	58	
300451094200	10009031N010W	EL PASO NATURAL GAS	2A LUCERNE	09/16/54	DF	61	
300451099000	10005031N010W	MCEWEN W W	1 BEAVER LODGE CORP	01/07/54	DF	58	
300451101900	10006031N010W	PUBCO PET	1 PRIMO	05/19/53	DF	59	
300451102600	10004031N010W	EL PASO NATURAL GAS	6 SCOTT	06/03/54	DF	59	
300451106700	10005031N010W	BEAVER LODGE OIL	1 MARCOTTE	11/10/53	DF	58	
300451107600	10006031N010W	STANOLIND	1 SAMMON GAS UNIT	09/28/53	DF	59	
300451108000	10004031N010W	STANOLIND	1 USELMAN GAS UNIT	06/07/54	DF	58	
300452182000	10009031N010W	EL PASO NATURAL GAS	11 SCOTT	10/07/75	KB	60	
300452182100	10004031N010W	EL PASO NATURAL GAS	10 SCOTT	09/25/75	GR	59	
300452182700	10006031N010W	MESA PET	1-A PRIMD	12/15/75	KB	59	
300452188600	10007031N010W	CARR W P	1-A LARCHER	01/06/76	GR	58	
300452213100	10005031N010W	AMOCO PRD	1-A MCEWEN GAS COM	12/19/76	KB	60	
300452213200	10008031N010W	AMOCO PRD	1-A BOYD GAS COM	12/11/76	KB	58	
300452213500	10006031N010W	AMOCO PRD	1-A SAMMONS GAS COM-A	09/01/76	KB	58	
300452219200	10004031N010W	AMOCO PRD	1 USELMAN GAS COM B	02/09/77	KB	58	
300452220000	10007031N010W	CARR W P	4 LARCHER	01/31/77	KB	59	
300452220500	10005031N010W	AMOCO PRD	1 MCEWEN GAS COM-B	03/28/78	GR	60	
300452222100	10006031N010W	AMOCO PRD	1 SAMMONS GAS COM-H	03/19/78	GR	58	
300452222200	10006031N010W	AMOCO PRD	1 SAMMONS GAS COM-G	03/10/78	GR	58	
300452222300	10004031N010W	AMOCO PRD	1 USELMAN GAS COM-C	03/04/78	KB	58	
300452250300	10004031N010W	EL PASO NATURAL GAS	6-A SCOTT	11/16/77	KB	60	
300452272500	10004031N010W	EL PASO NATURAL GAS	10 LUCERNE-A	09/26/78	KB	61	
300452272600	10009031N010W	EL PASO NATURAL GAS	7 LUCERNE-A	09/13/78	GR	58	
300452280500	10004031N010W	AMOCO PRD	1-A USELMAN GAS COM	01/13/78	KB	58	
300452280500	10005031N010W	AMOCO PRD	1-A MARCOTTE GAS COM	01/26/78	KB	58	
300452302000	10008031N010W	AMOCO PRD	1 BOYD GAS COM-C	02/02/79	GR	57	
300452304000	10005031N010W	C & E OPERATORS	1 FLAHERTY	07/16/78	KB	59	
300452309500	10005031N010W	AMOCO PRD	1 MARCOTTE GAS COM-C	02/23/79	GR	58	
300452309500	10005031N010W	AMOCO PRD	1 MCEWEN GAS COM-C	02/13/79	GR	58	
300452313700	10009031N010W	EL PASO NATURAL GAS	1-A LUCERNE-A	01/08/79	GR	60	
300452357300	10007031N010W	EL PASO NATURAL GAS	2 HUTCHINS	01/22/80	KB	58	
300452582000	10004031N010W	AMOCO PRD	1 WOOD GAS COM-A	04/26/84	KB	58	
300452603700	10005031N010W	AMOCO PRD	1 SAMMONS GAS COM I	05/14/85	RE	59	
300452706900				00/00/00			
300452715400				00/00/00			
300452760700	10007031N010W	MERIDIAN OIL INC	310 LARCHER	04/18/90	KB	58	
300452761500	10006031N010W	CONOCO INC	1 FC FLAHERTY COM	01/28/92	GR	59	
300452784200	10007031N010W	AMOCO PRD	1 HUTCHIN GAS UNIT B	06/24/91	KB	58	
300452817200	10005031N010W	AMOCO PRD	1 MCEWEN GAS COM D	08/15/91	GR	58	
300452861600	10005031N010W	AMOCO PRD	1 WEBB GAS COM	00/00/00	KB	58	

15,415 554.52 5.1: N 2

107° 52' 40" W
1,007,923.95 FT. E

131

107° 52' 40" W
1,007,926.30 FT. E

36-54 43 N
13,407,293.41 FT. N

POLYCONIC CENTRAL MERIDIAN - 107° 54' 18" N LONG
SPHEROID - 5

AMOCO PRODUCTION COMPANY
WEBB GAS COM #1
DUAL FRUITLAND CORL/DAKOTA
SEC 05-T31N-R10W
SAN JUAN NM
SCALE 1 IN. = 1,200 FT. JUN 9, 1992

HORIZONTAL DATUM NAD27

WEH161AA--RUN#92161183013

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28616
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Webb Gas Com
8. Well No. 1
9. Pool name or Wildcat <i>Basin</i> Fruitland Coal Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5814' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Amoco Production Company Attn: J.L. Hampton
3. Address of Operator P.O. Box 800 Denver CO 80201	4. Well Location Unit Letter <u>K</u> : <u>1470</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>31N</u> Range <u>10W</u> NMPM <u>San Juan</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: <u>Perf & Frac</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf Fruitland Coal 2554'-2608':

2554'-2558' w/4 JSPF, .3 inch diameter, 16 shots, Type-open
2560'-2568' w/4 JSPF, .3 inch diameter, 32 shots, Type-open
2588'-2596' w/4 JSPF, .3 inch diameter, 32 shots, Type-open
2602'-2608' w/4 JSPF, .3 inch diameter, 24 shots, Type-open

Frac Fruitland Coal 2554'-2608':

Frac with 41,730 gal. slick water and 83,000 # 20/40 sand, AIR 66 BPM.
Max pressure 3100 psi. ISIP 630 psi.

Packer set @ 2621

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.L. Hampton TITLE Sr. Staff Admin Supv DATE 8/6/82
TYPE OR PRINT NAME J.L. Hampton TELEPHONE NO. (303) 830-5025

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE AUG 07 1982

CONDITIONS OF APPROVAL, IF ANY: