Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES

•	DEPARTMENT	OF THE INT	ERIOR		1	5. LEASE DESIGN	NATION AND BERIAL	NO.
	BUREAU OF	LAND MANAGEM	ENT 30-0	45-2	8622	NM-0136	_	
APPLICATION	Y FOR PERMIT T				 -		LOTTER OR TRIBE NA	. M.B
. TYPE OF WORK						7. UNIT AGREE	AND MAKE	
DRI . TYPE OF WELL	ILL 🔀	DEEPEN	PL	UG BAC	.к 🗀	I. UNIT AUBBE	TENT NAME	
oir 🗀 a	AR VELL V OTHER CO	al Seam	SINGLE Z	MULTIP	* 🗆 🕆	8. FARM OR LE.	ASD NAME	
NAME OF OPERATOR		AL DEAM				Pritcha	rd "C" /	
Amoco Producti	ion Company	ATTN: J.	L. Hampton			9. WELL NO.		
					-		POOL, OR WILDCAT	
P. O. BOX 800 Denver, Colorado 8020] 6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							itland Coal	C:
M C SHITHCE	FNL, 1540' FE					11. SBC., T., R.,	M., OR BLK.	<u> </u>
At proposed prod. zone							ec. 34, T31N-	-R9
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE.			12. COUNTY OR	PARISH 13. STATE	:
20 miles from						San Juan		
IO. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1430!			1			17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig, unit line, if any)			1,275.56			316.09 acres E/2		
 DISTANCE FROM PROPOSED LOCATION[®] TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, FT. 			2948' _{TD}			Rotary		
	nether DF, RT, GR, etc.)	I			i Ko		DATE WORK WILL ST	FART
6041'/		ibject to technical a v cursuant to 43 C				10/4/	' 91	
		DEOLORING CVAINE		G PROGR.				
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING	DEPTH	SUBJECT	QUARTITY !	CE WITH ATTACH	[D
12 1/4"	9 5/8"	36#	250!			_Class_B	NTS". (cement to s	sur
8 3/4"	7"	20#	2450' 2948'			Class B	(cement to	aur.
6 1/4"	5 1/2"	23#	2940	(TD)	None	ַ (טַן	egeim	li a
						ווע עו		
Notice of S	taking was Subm	itted:9/10/91					OCT 3 0 1991	i
Lease Descr	intion:					OI	L CON	. 1
T31N-R9W:	_		ME	A P	10 m		DIST. 3	
	-	4 4-	IX E	w E I	VE	ម្ចា ្ន	(3)	
Sec. 1:	Lots 1-4, S/2	N/2, S/2	u u		ı	ע (ע		
T31N-R9W:			UL	T1 619	391		;	
 'w- t'	-	using all of a	OIL O	CON.	DIV	•		
Sec. 34	: LOUS 1-10, B	eing air or se	ection	DIST. 3				
					,			,
						- 10		
N ABOUR EDACE DESCRIP	DE PROPOSED PROGRAM : II	' proposal is to deepen	or plug hack, of	re data on	nrement prod	luctive zone and	i —)	duct
one. If proposal is to	o drill or deepen direction							
reventer program, if a	1 0 1							
(/ 9	1 Hamoston	1/1/21	Sr. Staff)	Admin	Supervi	50° 510°	9/25/91	

(This space for Federal of State bifice use) PERMIT NO. _ APPROVAL DATE

ee Instructions On Reverse Side any person knowingly and willfully to make to any department

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

P.O. But 1980, Hobbs, NM 88240

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION RECEIVED

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P. M MAIL ROOM

Gar Certify 7016

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1500

2000

1650

1320

990

1980 2310

500

PESSIONAL

31 SEP 30 AM 11:58 DISTRICT P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLATOR 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No. # 1 PRITCHARD C AMOCO PRODUCTION COMPANY County Section Und Letter SAN JUAN 9 WEST 34 31 NORTH NMPM Actual Footage Location of Well: EAST line 1540 NORTH line and feet from the 1430 feet from the Dedicated Acreage: Producing Formation Ground level Elev. E/2 316.09 cres Basin Fruitland Coal Gas 6041 Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. hipled Name J.L. Hampton Position 1540 Sr. Staff Admin. Supr. Company Amoco Production Co. 9/24/91 DCT1 61991. 34 SURVEYOR CERTIFICATION CON! DIM I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and Date Surveyed August 26, 1991 Signature & Seal of D. VANA
Professional Surveyor D. VANA OIL CON. DIV. 7016 ann 교

