

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pritchard C # 1

9. API WELL NO.

30-045-28622

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34 T31N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

DATE ISSUED

10/15/91

15. DATE SPUDDED

11/23/91

16. DATE T.D. REACHED

11/26/91

17. DATE COMPL. (Ready to prod.)

2/3/92

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

6041' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2852'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2347'-2852' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud logs only

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" K-55	36#	262'	12 1/4"	Surface, 199 sx Cl B	Ø
7" K-55	26#	2347'	8 3/4"	Surface, 416 sx Lite	Ø
				100 sx Cl B	Ø

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PAVER SET (MD)
2 3/8"	2456'	9 5/8" K-55

31. PERFORATION RECORD (Interval, etc.)

Open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in w/o pipeline)	
1/19/92		Flowing				shut-in w/o pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/2/92	2		→	Ø	517	Ø	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	WELL-HEAD API (CORR.)	
not ran at time of test	430	→	Ø	6200	Mist		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							

ACCEPTED FOR RECORD

WITNESSED BY: 1992

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Hampton

TITLE

SR Staff Admin. Supv.

DATE

2/6/92

*(See Instructions and Space for Additional Data on Reverse Side)

RECEIVED
FEB 12 1992
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
FEB 10 1992

WARRINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal Ignacio Cottonwood Glen	2648' 2699' 2744'	
				Cliff - not drilled into		