

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haefele Phone: (303) 830-4988

II. Name of Well: Pritchard C 1 API #: 3004528622

Location of Well: Unit Letter G, 1430 Feet from the North line and 1540 Feet from the East line, Section 34, Township 31N, Range 9W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 6/27/95

Date Workover Procedures were Completed: 7/5/95

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Fruitland Coal Gas

VII. AFFIDAVIT:

State of Colorado)

) ss.

County of Denver)

Patricia J. Haefele, being first duly sworn, upon oath states:

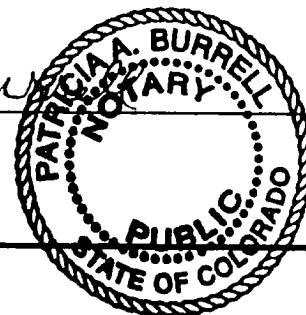
- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haefele
(Name)
Staff Assistant
(Title)

RECEIVED
JUL 03 1996
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 2nd day of July, 1996.

Patricia A. Burrell
Notary Public



My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

7/5, 1995

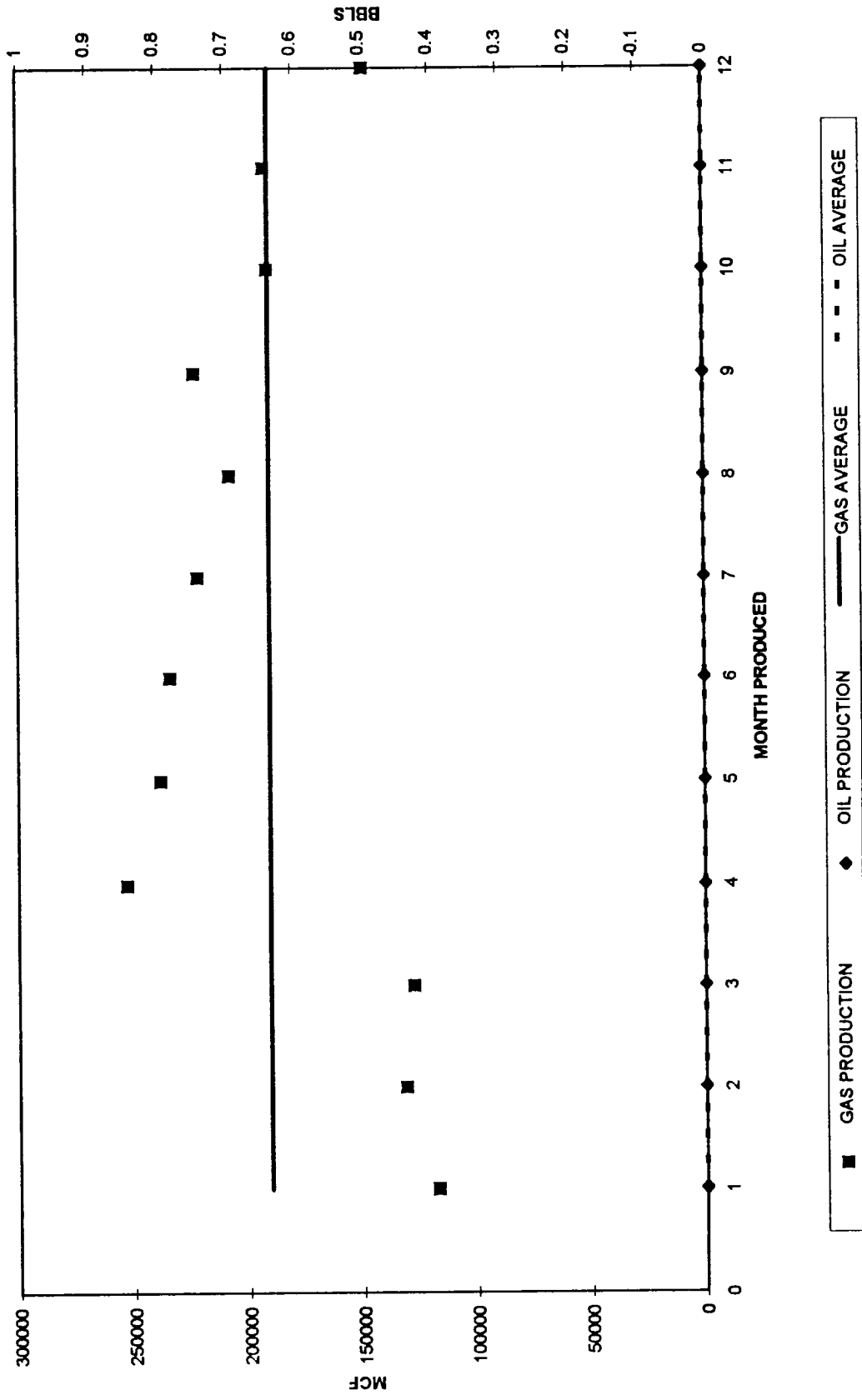
[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

DECLINE CURVE



Pritchard C 1

WELLNAME	WELLNO	POOL	FLAG	API	LOCATION	MONTH	OIL	GAS
Pritchard C	1	Basin Fruitland Coal Gas		3004528622	Sec 34 31N 9W Unit G	07/94	0	117484
						08/94	0	131157
						09/94	0	127726
						10/94	0	252797
						11/94	0	238220
						12/94	0	233858
						01/95	0	221679
						02/95	0	207613
						03/95	0	222959
						04/95	0	190797
						05/95	0	191959
						06/95	0	148534
					12-month average - Projected Trend		0	190399

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

6. Lease Designation and Serial No.

NM-013686

8. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

9. Well Name and No.

Pritchard C 1

8. All Well No.

3004528622

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan NM

1. Type of Well
☐ Oil Well
☒ Gas Well
☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haelele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1430'FNL

1540'FEL

Sec. 34 T 31N R 9W

Unit G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed the following repair:

MIRUSU 6/27/95. Set tubing plug in F-nipple. Nipple down wellhead. Nipple up BOP. TOH 2.375" tubing. Run wireline, set drillable BP at 2300'. Test BOP. Drill out BP at 2300'. THH. Tag ledge at 2520', 2570', 2740' and 15' of fill. Circulate hole clean. Pull into shoe at 2447'. Flow well. Check for fill. Tag ledge at 2520', 2580', 2740', and 2880'. Clean out to TD at 2823'. Circ hole clean. Pull up into shoe at 2447'. Flow well. Check for fill. Clean out to TD. Circulate hole. Clean out to 2823' TD. Run 4.5" tubing string. Land tubing at 2733'. Nipple down BOP. Nipple up wellhead. Pull tubing plug. Circulate well with air. Well would not flow up tubing. Try to circulate with air down casing. Pumped in at 400 psi. No circulation. Try to circulate with air down tubing. No circulation. Run pressure bombs, had no fluid in tubing, set tubing plug. Nipple down well, nipple up bop. Pull 1 joint tubing. Circulate well with 2000 cfm air, 8 gpm foam. Good circulation. Reland tubing at 2690'. Nipple down BOP. Nipple up wellhead. Pull tubing plug. Flow well. RDMOSU 7/5/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haelele

Title

Staff Assistant

(This space for Federal or State office use)

SRBU
RECEIVED

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

AUG 1 1 1995

Title

AUG 07 1995

FARMINGTON DISTRICT OFFICE