

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FNL, 1670' FEL NW/NE Unit "B"  
Sec. 12, T31N-R11W

5. Lease Designation and Serial No.

SF-078040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge Gas Com "D" #1

9. API Well No.

30-045-28626

10. Field and Pool, or Exploratory Area

Basin Dakota Gas

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & Frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perf: 7190'-7220' w/6 JSPF, .3 in. diameter, 180 shots. Type-open  
7274'-7298' w/6 JSPF, .3 in. diameter, 144 shots. Type-open  
7411'-7434' w/4 JSPF, .3 in. diameter, 92 shots. Type-open  
7449'-7455' w/4 JSPF, .3 in. diameter, 24 shots. Type-open

Acidize perfs 7411-7434: Preflush 3,200 gal 15% HCL & additives. Treatment of 2,200 gals with 35% ASOL & 65% additives (3% HF & 12% HCL) Post flush w/2200 gals 15% HCL. Displace w/43 BBLS water. AIR 2 BPM, max. pressure 2,500 psi. Bled off to 20 psi w/open 2 inch.

Frac: Pad 7,854 gals. Pump 137,680 gal w/42,400 # 100 mash and 592,000 #20/40 Ottawa sand in 10 stages. Flush w/4,280 gals. AIR 50 BPM, ISIP 3250 psi for 15 minutes.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

*J.L. Hampton*

Title Sr. Staff Admin Supv

Date

7/14/92

(This space for Federal or State office use)

JUL 17 1992

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON RESOURCE AREA

BY

*SM*