

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Mike Curry

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4075

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL

1540'

Sec. 22 T 32N R 10W

5. Lease Designation and Serial No.

NM-012648

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sullivan Gas Com E #1

9. API Well No.

3004528641

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Compl. Report Correction

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Correcting the bottom hole location TVD from 2355' to 2180', see attached.

RECEIVED
JUN 17 1994
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

59 JUN 15 2M11:31

RECEIVED
JUN 15 1994

14. I hereby certify that the foregoing is true and correct

Signed

Mike Curry

Title

Business Analyst

Date

06-10-1994

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**Sullivan Gas Com "E" #1
Fruitland Coal
SW/4 Section 22, T32N-R10W**

<u>Directional Surveys</u>			
<u>Date</u>	<u>Depth</u>	<u>Deviation</u>	<u>Azimuth</u>
10-16-92	144'	1.50	N 0 E
10-16-92	315'	0.50	N 0 E
10-17-92	532'	0.75	N 52 E
10-17-92	777'	0.25	S 18 E
10-17-92	840'	2.50	N 27 E
10-17-92	903'	8.25	N 36 E
10-17-92	938'	10.75	N 37 E
10-17-92	969'	11.00	N 36 E
10-17-92	1001'	11.00	N 37 E
10-17-92	1032'	11.25	N 34 E
10-17-92	1063'	11.00	N 33 E
10-18-92	1187'	11.25	N 33 E
10-18-92	1310'	10.75	N 33 E
10-18-92	1371'	10.25	N 36 E
10-18-92	1494'	11.50	N 34 E
10-18-92	1618'	13.50	N 33 E
10-18-92	1742'	14.50	N 35 E
10-18-92	1867'	16.00	N 34 E
10-19-92	1988'	18.75	N 31 E
10-19-92	2139'	20.50	N 29 E
10-19-92	2232'	21.25	N 27 E

Last survey at 2232'. Drilled to a measured depth 2594'. Ran 7" casing, landed at 2496'. Drilled out cement and drilled to a total measured depth of 2888'. Top coal drilled at 2510'. Assume that hole drilled close to vertical from the top coal drilled below casing point to the total measured depth of 2888'. True vertical depth is estimated to be 2820'. Surface location is 600' FSL and 1540' FWL of section 22, T32N, R10W. Based on the above directional drilling, the bottom hole location is 1027' FSL and 1794' FWL or a horizontal distance from the surface location of 497'.

MDG.94.06.06.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-012648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. NAME OF OPERATOR: Amoco Production Company
3. ADDRESS AND TELEPHONE NO.: P.O. Box 800, Denver, Colorado 80201 (303) 830-4075
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 600' FSL 1540' FWL UNIT N SE/4SW/4
At top prod. interval reported below
At total depth 1027' FSL X 1794' FWL
14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico
15. DATE SPUDDED: 10/14/92
16. DATE T.D. REACHED: 10/22/92
17. DATE COMPL. (Ready to prod.): 11/01/92
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 5983' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 2888' TD
21. PLUG, BACK T.D., MD & TVD: 2820' TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS: YES
CABLE TOOLS: NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (2496' - 2888')
25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: FDC/GR/CAL, Microlog, Mudlogger
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" K55	36#	312.5'	12 1/4"	150' ex Class B	
7" K55	23#	2496'	8 3/4"	550' ex cement to surface	11 BBLS
					0 BBLS

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2501'	

31. PERFORATION RECORD (Interval, size and number)
Open hole completion
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Open hole completion

33.* PRODUCTION
DATE FIRST PRODUCTION: 10 23 1992
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump): Flowing
WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 10 28 1992
HOURS TESTED: 4
CHOKE SIZE: 3/4"
PROD'N FOR TEST PERIOD: 0
OIL - BBL.: 0
GAS - MCF.: 943
WATER - BBL.: 0
GAS-OIL RATIO:
FLOW TUBING PRESS: No tbg in hole
CASING PRESSURE: 65
CALCULATED 24-HOUR RATE: 0
OIL - BBL.: 0
GAS - MCF.: 5658
WATER - BBL.: 0
OIL GRAVITY - API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Mike Curry TITLE: Business Analyst DATE: 10-10-1994