

F

30-045-28082

08-02-90

F. Loc. 1920/N; 1560/E Elev. 5873 GL Spd. _____ Comp. _____ TD _____ PB _____
 Cu. ft. _____ Cu. ft. _____
 Casing S. _____ @ _____ W _____ Sx. Int. _____ @ _____ W _____ Sx. Pr. _____ @ _____ W _____ Sx. T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____

BO/D _____ Grav. _____ 1st Del. Gas
 I.P. _____ MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil

TOPS		NI/D	X	Well Log	TEST DATA									
Ojo Alamo		C - 103		Plot	X	Schd.	PC	Q	PW	PD	D	Ref.No.		
Kirtland		C - 104		Electric Log										
Fruitland				C - 122										
Pictured Cliffs		Ditr		Dfa										
Chacra		Datr		Dac										
Cliff House														
Menefee														
Point Lookout														
Mancos														
Gallup														
Greenhorn														
Dakota														
Entrada														
		Acres E/320												

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BasinFrCoal Co. SJ S 21 T 31N R 11W UG Oper. Amoco Production Co. Lse. Mudge B No. 63

Mudge B #63

G-21-31N-11W

AMOCO PRODUCTION CO.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington Resource Area
1235 Laplata Highway
Farmington, New Mexico 87401



IN REPLY REFER TO
SF-078502 et al. (WC)
3162.3-1.0 (019)

FEB. 7 1992

Amoco Production Company
P.O. Box 800
Denver, CO 80201

Gentlemen:

Enclosed are your Applications for Permit to Drill well Nos.:

1. 12 Vandewart "A", Section 11, T. 29 N., R. 8 W., San Juan County, New Mexico, lease SF-078502.
2. 63 Mudge "B", Section 21, T. 31 N., R. 11 W., San Juan County, New Mexico, lease SF-078096.

As discussed with Cindy Burton of your company on January 28, 1992, the subject APDs are rescinded and returned due to drilling not being commenced within the approved period of time.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

John L. Keller
Chief, Branch of Mineral Resources

2 Enclosures

cc:
New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410

ABANDONED LOCATION

RECEIVED
FEB 10 1992
OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-078096	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Coal Seam SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company ATTN: J. L. Hampton				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201				8. FARM OR LEASE NAME Mudge "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1920' FNL, 1560' FEL, SW/NE At proposed prod. zone same				9. WELL NO. #63	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles - Aztec, NM				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas	
10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1560'		16. NO. OF ACRES IN LEASE 2,512.00		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres E/2	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 2701' TD		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5873' GR		This action is subject to technical and procedural review pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 3185.4.		22. APPROX. DATE WORK WILL START* As soon as permitted	
23. PROPOSED CASING AND CEMENTING PROGRAM				DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#	250'	250 cf (cement to surface)	
7 7/8"	5 1/2"	17#	2701' (TD)	756 cf (cement to surface)	

Notice of Staking was submitted: 5/29/90

Lease Description:

T31N-R11W:

Sec. 8: E/2
Sec. 9: All
Sec. 14: S/2 SE/4
Sec. 17: E/2
Sec. 20: Lots 1-6, N/2 NE/4 (E/2)
Sec. 21: Lots 1-6, (All)
Sec. 23: W/2 NE/4, E/2 NW/4, NE/4 SW/4, NW/4 SE/4

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DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>J. L. Hampton</u>		TITLE <u>Sr. Staff Admin. Supv.</u>		DATE <u>6/26/90</u>	
(This space for Federal or State office use)		APPROVAL DATE		AS AMEND	
PERMIT <u>RECEIVED</u>		APPROVED BY <u>AUG 2 1990</u>		TITLE <u>NMOCD</u>	
CONDITIONS OF APPROVAL, IF ANY		APPROVED BY <u>[Signature]</u>		TITLE <u>AREA MANAGER</u>	

OIL CON. DIV.
DIST. 3

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

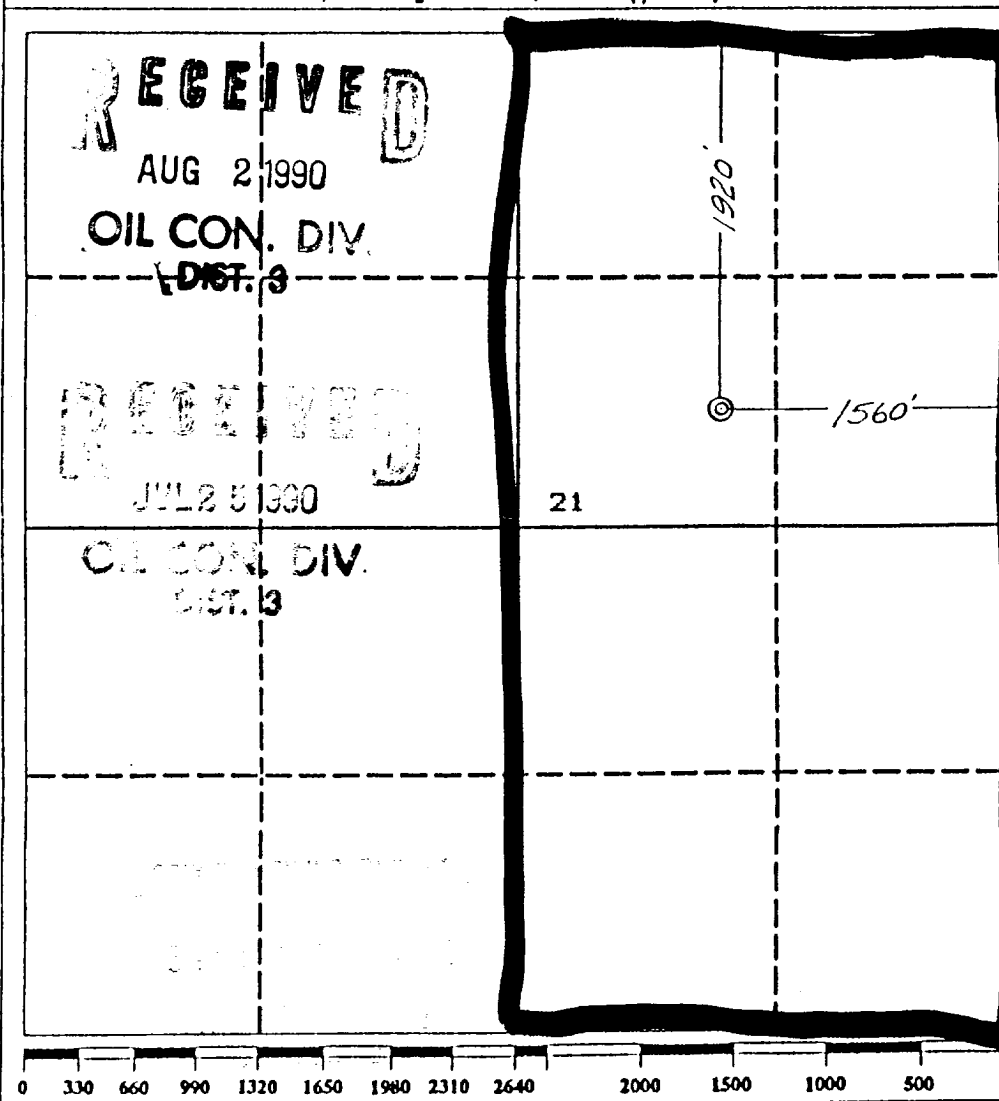
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease MUDGE /B/		Well No. # 63
Unit Letter G	Section 21	Township 31 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1920 feet from the NORTH line and 1560 feet from the EAST line					
Ground level Elev. 5873	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal Gas		Dedicated Acreage: E/2 300.03 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

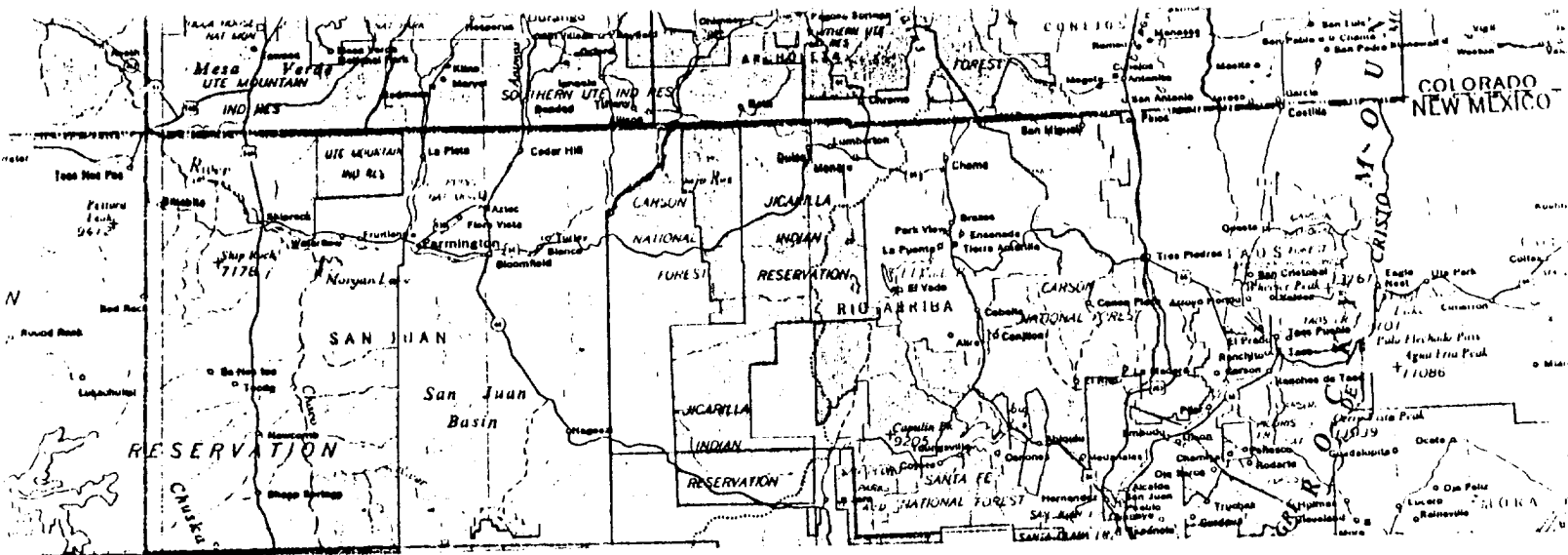
Signature: *J. Hampton*
Printed Name: **JL Hampton**
Position: **Sr Staff Admin Sup**
Company: **Amoco Prod**
Date: **5-29-90**

SURVEYOR CERTIFICATION

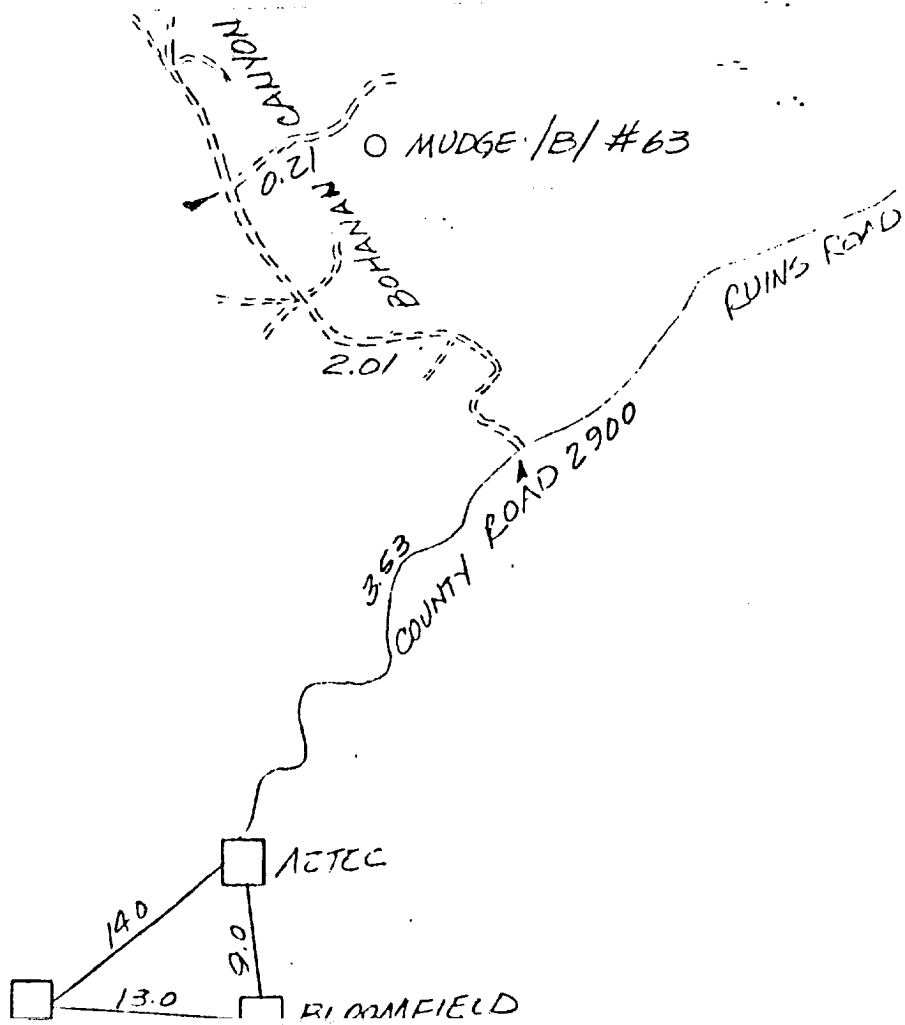
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **May 23, 1990**

Signature & Seal of Professional Surveyor: *Gary D. Vann*
Gary **D. Vann**
Certification: **7016**
Professional Land Surveyor



MUDGE /B/ # 63
 1920' F/NL 1560' F/EL
 SEC. 21, T31N, R11W, NMPM
 RAIL POINT: 14.9 miles - Montrose, Co.
 MUD POINT: 6 miles - Aztec, NM
 CEMENT POINT: 20 miles - Farmington NM



Form 3100-5
December 1988

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Bureau No. 1004-1135
Expires September 30, 1990

91 JUL -8 PM
018 FACI
SF-0780961

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1920' FNL, 1560' FEL, SW/NE, Sec. 21, T31N R11W

5. Lease Designation and Serial No

SF-0780961

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge "B", #63

9. API Well No.

30-045-28082

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal G

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompleuon
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

APD Extension

(Note: Report results of multiple completion on Well Completion or Recompleuon Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco requests an extension on the subject wells APD due to expire July 20, 1991.

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JUL 22 1991

OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES JAN 20 1992

APPROVED

Please contact Joe Mazotti (303) 830-5406 if you have any questions.

JUL 19 1991
AREA MANAGER

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton

Title Sr. Staff Admin. Supv.

Date

7-5-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date