30-045-28655

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

	and the	OUTTO LIMINOSE
	APPLICATION DE PERMYT COLD	S2 FEB -14 M110: 36 RILL, DEEPEN, OR PLUG BACK
	TYPE OF WORK DRILL MAR1 7 1992	5. LEASE NUMBER SF-077652
	GAS OIL CON. DIV.)	6. IF INDIAN, ALL. OR TRIBE NAME
2.	SOUTHLAND ROYALTY CO.	7. UNIT AGREEMENT NAME
3.	ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME EAST 10483 9. WELL NO. 1R
4.	LOCATION OF WELL 1680'FNL 1065'FWL	10. FIELD, POOL, OR WILDCAT BLANCO MV MESA VERDE 723/ 11. SEC. T. R. M OR BLK. SEC. 14 T31N R12W NMPM
	DISTANCE IN MILES FROM NEAREST TOW 5 1/2 MILES NW OF AZTEC	N 12. COUNTY 13.STATE SAN JUAN NM
15.	DISTANCE FROM 16. AC PROPOSED LOCATION 1065' TO NEAREST PROPERTY OR LEASE LINE.	RES IN LEASE 17. ACRES ASSIGNED TO WELL 280.045
	TO NEAREST WELL DR. 1000' COMPL. OR APPLIED	OPOSED DEPTH 20. ROTARY OR CABLE TOOLS 5630' ROTARY DIRECTIVE OPERATIONS AUTHORIZED AND SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".
21.	ELEVATIONS (DF, FT, GR, ETC.) 6331'GL	22. APPROX. DATE WORK WILL START
23.	PROPOSED CASING AN	D CEMENTING PROGRAM
	*SEE OPERATIONS	PLAN
24.	AUTHORIZED BY: REG. DRILLING ENGI	
PERMI	T NO. APPRO	VAL DATE APPROVED
	VED BYTITLE	DATE AS AMENDED
OTE:	THIS FORMAT IS ISSUED IN LIEU OF	13,1982
ARCH I	REPORT SUBMITTED 10/01/91	MMOCD

District Office Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Dep.

Form C-102 RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

BLM 02 FER -4 AM 10: 36

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT 510 (AM. MOTON, N.M.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Southland Royalty Company East 1R County Unit Letter 14 31 North 12 West San Juan NMPM Actual Footage Location of Well: 1680 feet from the North 1065 feet from the West Pool Ground level Elev. Producing Formation 6331 280 Mesa Verde Blanco 1. Outline the acreege dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation r is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 4937.46 OPERATOR CERTIFICATION hereby certify that the inform best of my knowledge and belief. Z Peggy Bradfield Printed Name Regulatory Affairs Position Southland Royalty Co 1065' 1-30-92 MAR1 7 1992 6 Date OIL CON. DIV. SURVEYOR CERTIFICATION USA-SF- 077652 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Edwards Sign 685 10 // 5363.82

1500

2000

1900 2310

1320

1450

2640

1000

500

Page 1

OPERATIONS PLAN

Date: 03/11/92

92 MAR 13 AM 11: 20

019 FARMINGTON, N.M.

General Well Data:

Well Name & Number--- East No. 1R

Location----- SW/NW/4 Sec. 14, T-31-N, R-12-W

Surveyed Footages---- 1680'FNL 1065' FWL County, State---- San Juan County, NM Field----- Blanco Mesa Verde

Formation---- Mesa Verde Surveyed Elevation--- 6331'GL

Formation Tops:

Nacimiento	Surf	T/Huer. Bent	32031
Ojo Alamo		T/N.C. Chacra	3216'
Kirtland		Chacra	3628'
Fruitland		T/Upper/C1.H	4326'
Furitland Coal Top		T/Mass.Cl.H	4449'
Furitland Coal Base	_	Menefee	4611'
Pictured Cliffs		T/Mass P.L	5137'
Lewis	3085'	T/Lower.P.L	5313'
		Total Depth	5630

BOP Specifications and Tests:

Surface to TD -

11" 2000 psi minimum Double Gate BOP Stack (Reference Figure #1). After nipple-up prior to drilling out Surface Casing, Rams And Casing will be tested to 600 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 2000 psi minimum Choke Manifold (Reference Figure #3).

Completion Operations -

6" 3000 psi Double Gate BOP Stack (Reference Figure #2). After nipple-up prior to Completion, Pipe Rams, Casing and Liner Top will be tested to 3000 psi for 15 minutes.

Wellhead -

8 5/8" X 4 1/2" X 2 3/8" X 2000 psi Tree Assembly

General -

- * Pipe Rams will be actuated once each day and Blind Rams will be actuated once each trip to test proper functioning.
- * An Upper Kelly Cock Valve and Drill String Safety Valves to fit each drill string will be available on the rig floors at all times.
- * A BOP Pit Level Drill will be conducted weekly for each drilling crew
- * All of the BOP Tests and Drills will be recorded in the Daily Drilling Reports.
- * Blind and Pipe Rams will be equipped with extension hand wheels.

