

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-045-28669
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator	

RECEIVED  
OCT 02 1992  
OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 32-7 UNIT	Well No. 234	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Foreign	Lease No. E-503-12
Location Unit Letter H : 2162 Feet From The North Line and 271 Feet From The East Line Section 32 Township 32N Range 7W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected?	When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-11-92	Date Compl. Ready to Prod. 9-12-92	Total Depth 3337'	P.B.T.D. 3336'					
Elevations (DF, RKB, RT, GR, etc.) 6683' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3256'	Tubing Depth 3319'					
Perforations 3256' - 3320'	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	271'	250 Sx Cl B, Circ 61 Sx
8-3/4"	7", 23#, J-55	3237'	450 Sx 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#	3336'	Cl B, Circ 140 Sx
	2-3/8", 4.7#	3319'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2237	Length of Test 1 hr.	Bbls. Condensate/MCF 156/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 25	Casing Pressure (Shut-in) 1250	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
R.A. Allred  
Printed Name  
9-24-92  
Date  
Drilling Supervisor  
(505) 599-3412  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 02 1992

By  
Title  
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.