

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Arnaud "A" #4

9. API WELL NO.

30-045-28682

10. FIELD AND POOL, OR WILDCAT

Undes. Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T32N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVR. ☐

Other _____

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

ATTN: Ed Hadlock

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, CO 80201 (303) 420-2531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1180' FNL, 1100' FEL NE/NE Unit "A"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-18-92

16. DATE T.D. REACHED

9-23-92

17. DATE COMPL. (Ready to prod.)

12-22-92

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

6784' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3932'

21. PLUG, BACK T.D., MD & TVD

3900'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

(3655-3770) Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/GR, EDC/CNL/GR/CAL

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	264	12 1/4"	175 sx Class B Surface	14
4.5"	11.6# K-55	3923	7 7/8"	549 sx Top @ 156'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/4"	3710'	

31. PERFORATION RECORD (Interval, size and number)

3655'-2724' w/4 JSPF .31 inch diam, 276 shots-open

3760'-3770' w/4 JSPF .31 inch diam, 40 shots-open

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3655'-3770'	40,000 gal pad. 242,000# 16/30 sand w/ 60,000 gal frac fluid in 6 stages. Flush w/2,184 gal foam. AIP1570, 'AIR 40 Bbl Max IP 2094

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-19-92		Flowing				first SI w/o delivery	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-22-02	24	open	→	0	200	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	DISCHARGE RATE (GPM.)	
310	480	→	0	200	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

JAN 13 1993

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ed Hadlock

TITLE

Admin. Analyst

DATE

1/7/92

GEOLOGIC MARKERS

VERT. DEPTH