

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Isabel "A" #2

9. API WELL NO.

30-045-28685

10. FIELD AND POOL, OR WILDCAT

~~Pictured~~ Pictured

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Cliffs

Sec. 30, T32N-R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

ATTN: Ed Hodlock

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 800, Denver, CO 80201 (303) 830-4982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL, 800' FEL NE/SE Unit "I"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

9-11-92

9-15-92

12-22-92

6608' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3780'

3725'

Yes

No

Pictured Cliffs (3442'-3560')

26. TYPE ELECTRIC AND OTHER LOGS RUN

DTL/SP/GR FDC/CNL/GR/CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8 5/8"	24#	264	12 1/4"	5 BBLs
4 1/2"	11.6	3775	7 7/8"	6 BBLs
				3 BBLs

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	CRACKER SET (MD)
					2 1/4	3536'	

31. PERFORATION RECORD (Interval, size and number)

3442'-3507' w/4 JSPF .31 inch diam, 260 shots-open

3546'-3560' w/4 JSPF .31 inch diam, 56 shots-open

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3442'-3560'	Pas w/48,000 gal foam. Pmp 242, 000# 16/30 sand w/60,000 gal foam in 6 stages. Flush w/ 1,308 gal foam. AIP1075, AIR

33.* PRODUCTION 40 BPM
DATE FIRST PRODUCTION 12-16-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI w/o 1st delivery

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-22-92	24	OPEN		0	210	0	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
220	300		0	210	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ed Hadlock

TITLE

Admin. Analyst

DATE

1/7/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-item, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal	3028'	
				Pictured Cliffs	3434'	