

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>SF-078509</b>
2. Name of Operator <b>Amoco Production Company</b> Attn: <b>Ed Hadlock</b>		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 800 Denver, Colorado 80201 (303) 830-4982</b>		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1850' FSL, 800' FEL Sec. 30, T32N, R09W UNIT "I" NE/SE</b>		8. Well Name and No. <b>Isabel "A" #2</b>
		9. API Well No. <b>30-045-28685</b>
		10. Field and Pool, or Exploratory Area <b>Blanco PC</b>
		11. County or Parish, State <b>San Juan N.M.</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Perf and Frac</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/17/92-11/20/92

Tag CMT @ 3458'. Drill 14' CMT. Tag & drill out DV tool to 3472'. Cont. in hole. Tag CMT @ 4668'. Drill out to 3725'. Circ. hole clean. pressure test CSG to 4280' for 30 min., ok. Ran CBL from 3710'-300', top @ 700'. Set PKR @ 3402' and test backside to 500 PSI, ok.

11/21/92

**Perf Pictured Cliffs:**

Perf 3442'-3507' W/4 JSPF, .31 INCH DIAMETER, 56 SHOTS, OPEN TOH w/ PKR.

**Frac Pictured Cliffs:**

Pad w/ 480 00 gal foam. Pump 242,000# 16/30 sand w/ 60,000 gal foam. 6 stages. Flush w/ 1,308 gal foam. AIP 1075 PSI, AIR 40 BPM.

If there are any questions, please contact Ed Hadlock @ (303) 830-4982.

14. I hereby certify that the foregoing is true and correct

Signed

*Ed Hadlock*

Title

*Admin. Analyst*

Date

*1/7/92*

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

JAN 13 1992