

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-28685
Address P.O. BOX 800, DENVER, CO 80201		
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name ISABEL /A/	Well No. 2	Pool Name, Including Formation IGNACIO BLANCO PICTURED CLIFFS	Kind of Lease State, Federal and and and	Lease No. SF-078509
Location Unit Letter <u>I</u> : 1850 Feet From The <u>S</u> Line and 800 Feet From The <u>E</u> Line Section 30 Township 32N Range 9W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS	P.O. BOX 4990, FARMINGTON, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XXX	XXX					
Date Spudded 9/15/92 9-11-92	Date Compl. Ready to Prod. 12/22/92		Total Depth 3780'			P.B.T.D. 3725'		
Elevations (DF, RKB, RT, GR, etc.) 6608' GR	Name of Producing Formation PICTURED CLIFFS		Top Oil/Gas Pay 3442'			Tubing Depth 3536'		
Perforations 3442' - 3560' PICTURED CLIFFS						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4"	8 5/8"		264'			200 SX CLASS B		
7 7/8"	4 1/2"		3775'			110 SX CLASS G (1ST STG)		
	2 1/4"		3536'			685 SX CLASS G (2ND STG)		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 210	Length of Test 24 HOURS	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (flow, back pr.) FLOWING	Tubing Pressure (Shut-in) 220	Casing Pressure (Shut-in) 300	Choke Size OPEN

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne G. White, m.c.
Signature
WAYNE G. WHITE, ADMN. SERVICES MANAGER
Printed Name
1-11-93 Date
(303) 830-4646 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 15 1993
By [Signature]
Title SUPERVISOR DISTRICT 12

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.