

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Patty Haefele

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL 800' FEL Sec. 30 T 32N R 9W Unit I

5. Lease Designation and Serial No.  
SF-078509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Isabel A 2

9. API Well No.  
3004528685

10. Field and Pool, or Exploratory Area  
Blanco Pictured Cliffs

11. County or Parish, State  
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to plug and abandon the subject well per the attached procedure.

RECEIVED  
AUG - 8 1995  
OIL CON. DIV.  
DIST. 3

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

*Patty Haefele*

Title

Staff Assistant

**APPROVED**

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

AUG 03 1995

Date

*Chip Hansen*  
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

# SJOET Well Work Procedure

## Isabel A #2

Version: #1  
Date: July 27, 1995  
Budget: DRA  
Repair Type: PXA

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### Objectives:

1. To PXA the entire well  
Reason: Not capable of producing in paying quantities
- 

### Pertinent Information:

Location:	1850' FSL 800' FEL Sec 30 T 32N R 9W	Horizon:	PC
County:	San Juan	API #:	300452868500
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	BLM SF-078509	Phone:	H--(303)-368-7795
Well Flac:	706883		W-(303)-830-5578
			P--(303)

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### Economic Information:

APC WI: .25  
Estimated Cost: \$14,000.00

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### Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	2151	Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	3051	Gallup:	
Pictured Cliffs:	3471	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

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### Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH
Time	BH	CSG	INT
5 min			
10 min			
15 min			

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Comments:

Isabel A #2

Orig. Comp. 12/92

TD = 3780', PBTD = 3725'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 3390'. Test casing integrity to 500#. Squeeze perfs at 3442' to 3560' with 88 cuft cement). Pull out of retainer and spot cement plug to 3000' with 37 cuft of cement.  
Pull up hole and spot cement plug from 2200' to 2100' ( 13 cuft cement) and 310 to surface. ( 32 cuft cement)
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

ISABEL A #2  
LOCATION - 301-32N-09W  
SINGLE PICTURED CLIFFS  
ORIG.COMPLETION - 12/92  
LAST FILE UPDATE - 06/95 BY CSW

QJ AT 218J

ET AT 305J

PG AT 347J

PC-4JSPF PERF 3442-3507  
3546-3560

PBTD AT 3720 FT.

TOTAL DEPTH 3780 FT.

BOT OF 8.625 IN OD CSA 204  
24 LB/FT. K-55 CASING W/200 SKS  
CIR TO SURFACE

BOT OF 2.25 IN OD TBC AT 3536

BOT OF 4.5 IN OD CSA 3780  
1.9 LB/FT. K-55 CASING W/725 SKS  
2 STAGS CIR TO SURFACE

FILENAME:  
04526663

DV TOOL SET ABOVE THE OJO

**UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway  
Farmington, New Mexico 87401

**Attachment to Notice of**

**Re: Permanent Abandonment**

**Intention to Abandon**

**Well: 2 Isabel A**

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

1) With cement retainer at 3390', extend the cement plug spotted on top of the retainer from 3390' to 2974' plus 50 linear feet excess cement. (top of Fruitland at 3024')

2.) Spot a cement plug from 2024' to 1874' inside the casing plus 50 linear feet excess cement. (Ojo Alamo 1924' to 1974') Omit the cement plug from 2200' to 2100'.

3.) Spot a cement plug from 628' to 528' inside the casing plus 50 linear feet excess cement. (Nacimiento top at 578')