

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

C. NAME OF OPERATOR

Phillips Petroleum Company 17654

D. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

E. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface Unit A, 1012' FNL & 1144' FEL

At proposed prod. zone Same as above

F. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 20 miles SE of Ignacio, Colorado

G. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

H. NO. OF ACRES IN LEASE

2161.21 Acres

I. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

J. PROPOSED DEPTH

3340'

K. NO. OF ACRES ASSIGNED
TO THIS WELL

320 E/2

L. ROTARY OR CABLE TOOLS

Rotary

M. ELEVATIONS (Show whether DF, RT, GR, etc.)

6416' (GL Unprepared)

This action is subject to technical and
procedural review pursuant to 43 CFR 3105.3
and appeal pursuant to 43 CFR 3105.4.

PROPOSED CASING AND CEMENTING PROGRAM

N. APPROX. DATE WORK WILL START*

Upon Approval

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	36#, K-55	250'	250 Sx, Circ to Surface
8-3/4"	7"	23#, K-55	3230'	650 Sx, Circ to Surface
6-1/8"	5-1/2"	15.5#, or 23#	3130'-3340'	*

*If the coal is cleated a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented. . .

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sx cement and the well fractured.

RECEIVED

JUN 18 1992

OIL CON. DIV.
DIST. 3

Mud Program and BOP Equipment: See Attached

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED L. E. Robinson

TITLE Sr. Drlg. & Prod. Engr.

DATE 4-10-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED
AS AMENDED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

JUN 16 1992
John Stiller
AREA MANAGER

NMOCD

*See Instructions On Reverse Side

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 32-8 UNIT		Well No. 252
Unit Letter A	Section 19	Township T.32 N.	Range R.8 W.	County SAN JUAN	NMPM
Actual Footage Location of Well: 1012 feet from the NORTH line and 1144 feet from the EAST line					
Ground level Elev. 6416	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

L. E. Robinson

Printed Name

L. E. Robinson

Position

Sr. Drlg & Prod Engr

Company

Phillips Petroleum Co.

Date

April 10, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

APR 25 1992

Signature & Seal of Professional Surveyor

8894

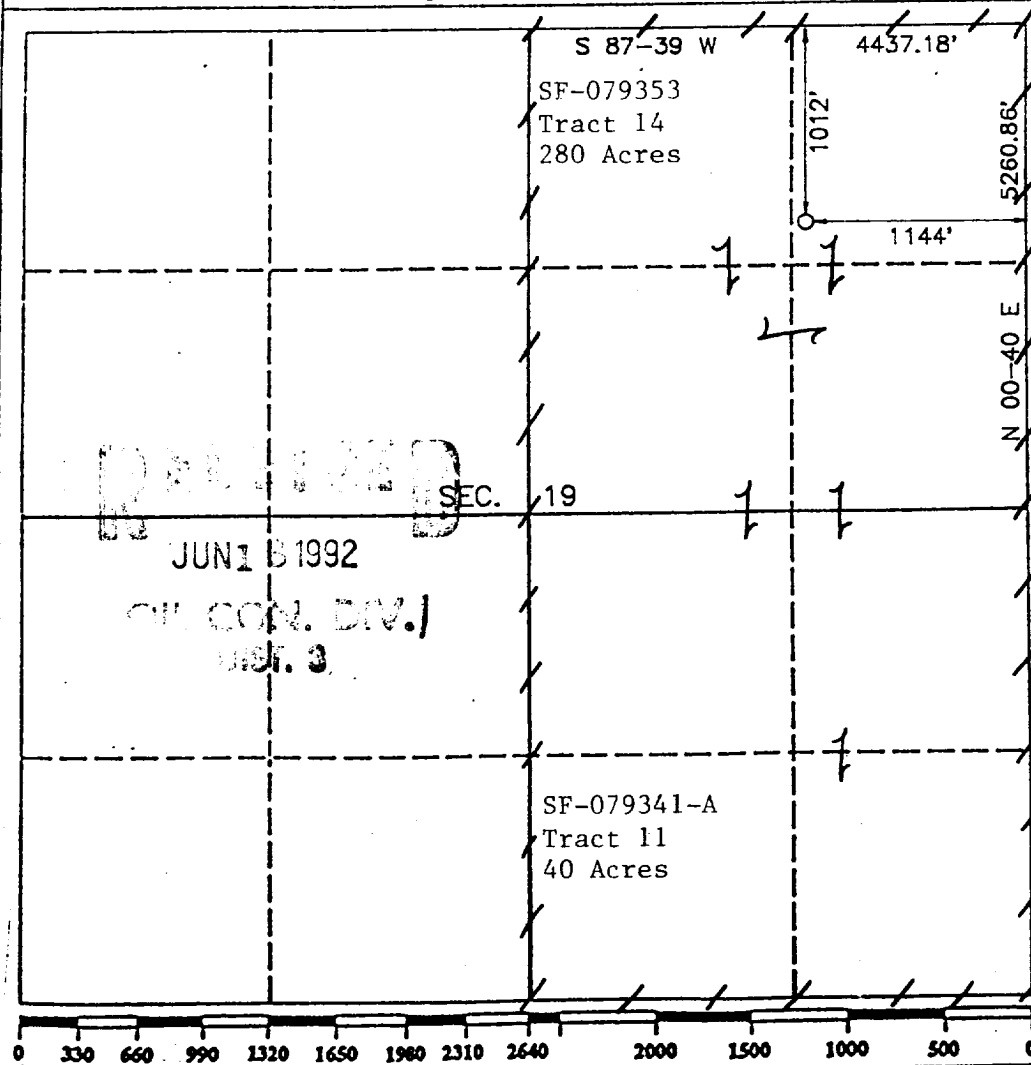
ROBERT A. RUSH

REGISTERED PROFESSIONAL SURVEYOR

STATE OF NEW MEXICO

Certificate No.

8894



Boat Spring

Boat

Boat Canyon

12

7

8

13

18

17

Devils

Canyon

Trail

SAN JUAN 32-8 UNIT
USL No. 252

Route

24

19

20

Rattle

CANYON

Canyon

25

30

29

POCKETS

232

29 6562

