

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT *30-045-28704*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

MCKENZIE METHANE *14433*

3. ADDRESS OF OPERATOR

1911 MAIN SUITE 255 DURANGO COLORADO 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1407' FNL, 1146 FEL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 MILES NE OF AZTEC NM

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1146'

18. NO. OF ACRES IN LEASE

2280 2066.44

17. NO. OF ACRES ASSIGNED
TO THIS WELL

6/2280 29740

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

500'

19. PROPOSED DEPTH

3350

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.2
and appeal pursuant to 43 CFR 3165.4.

6471' GL

22. APPROX. DATE WORK WILL START*

JULY 1, 1992

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITIES
<i>12 1/4</i>	<i>8 5/8</i>	<i>24</i>	<i>250'</i>	<i>175 SX (207 cu ft) Class B</i>
<i>7 7/8</i>	<i>4 1/2</i>	<i>10.5</i>	<i>3350'</i>	<i>500 SX 65/35 POZ +</i>
				<i>125 SX 50/50 POZ (1115 cu ft)</i>

FORM 2800 ATTACHED AS EXISTING ACCESS ROAD R-O-W

RECEIVED

JUL 06 1992

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 JUN -5 AM 11:40
019 FARMINGTON, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TSA Sgh

TITLE

OPERATIONS MANAGER

DATE

5/29/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 01 1992

REA MANAGER

NMOCD

*See Instructions On Reverse Side

RECEIVED
JUN 10 1964
U.S. AIR FORCE
OFFICE OF THE
JOINT CHIEFS OF STAFF
WASHINGTON, D.C.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED
BLM

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

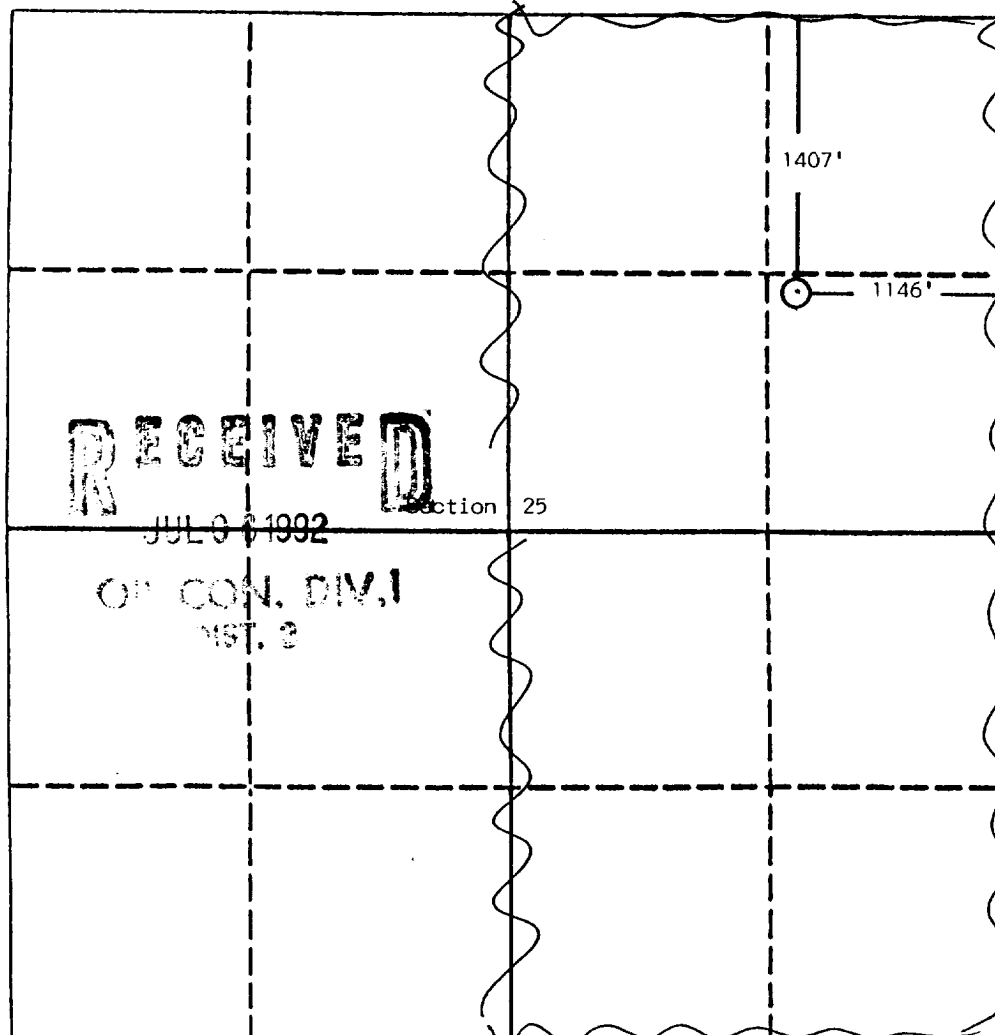
All Distances must be from the outer boundaries of the section

92 JUN -5 AM 11:40

19 FARMINGTON, N.M.

Operator McKenzie Methane Corporation			Lease Atlantic 25		Well No. 1
Unit Letter H	Section 25	Township 31 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 1407 feet from the North line and 1146 feet from the East line					
Ground level Elev. 6471 Est.	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: E/2 320 297.40 ACRES

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

R. J. Sagle

Printed Name

R. J. Sagle

Position

OPERATIONS MANAGER

Company

McKenzie Methane Corp

Date

6-4-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 4, 1992

Signature & Seal of
Professional Surveyor

EDGAR L. RISENHOOVER
NEW MEXICO
6979
1992
Edgar L. Risenhoover, P.S.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

