

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXHVR. ☐ Other ☐

3. NAME OF OPERATOR: Meridian Oil Inc.
4. ADDRESS AND TELEPHONE NO.: Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1833'FNL, 1805'FEL
At top prod. interval reported below:
At total depth:

6. PERMIT NO.:
DATE ISSUED:

7. DATE SPUNDED: 3-23-92
8. DATE T.D. REACHED: 08-26-92
9. DATE COMPL. (Ready to prod.): 09-24-92
10. ELEVATIONS (DF, RKB, RT, OR, ETC.): 6560'GL

11. TOTAL DEPTH, MD & TVD: 175'
12. PLUG, BACK T.D., MD & TVD:
13. IF MULTIPLE COMPL., HOW MANY?
14. INTERVALS DRILLED BY: yes

15. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
Fruitland Coal (predrilled liner)
16. TYPE ELECTRIC AND OTHER LOGS RUN:
17. WAS WELL CORED: no

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5/8"	36.0#	232'	12 1/4"	189 cu.ft.	160
7"	20.0#	3162'	8 3/4"	1092 cu.ft.	650

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
1/2"	3064'	3474'	did not	cmt	2 3/8"	3411'

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
predrilled liner 3162'-3472'			

PRODUCTION							
FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
put in, waiting on pipeline; capable of commercial hydrocarbon production							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					1374 mcf-pitot gge		
TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1536	SI 1501						

18. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
19. TO BE SOLD: BHP @ 3400 1684

20. LIST OF ATTACHMENTS:
21. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

22. SIGNED: [Signature] TITLE: Regulatory Representative

3. LEASE DESIGNATION AND SERIAL NO.: SF-079381

4. IF INDIAN, ALLOTTEE OR TRIBE NAME:

5. UNIT AGREEMENT NAME: San Juan 32-8 Unit

6. FARM OR LEASE NAME, WELL NO.: San Juan 32-8 U #203

7. API WELL NO.: 30-045-28720

8. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal

9. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 33, T-32-N, R-8-W NMPM

10. COUNTY OR PARISH: San Juan NM

11. DATE SPUNDED: 3-23-92

12. DATE T.D. REACHED: 08-26-92

13. DATE COMPL. (Ready to prod.): 09-24-92

14. ELEVATIONS (DF, RKB, RT, OR, ETC.): 6560'GL

15. TOTAL DEPTH, MD & TVD: 175'

16. PLUG, BACK T.D., MD & TVD:

17. IF MULTIPLE COMPL., HOW MANY?

18. INTERVALS DRILLED BY: yes

19. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

20. Fruitland Coal (predrilled liner)

21. TYPE ELECTRIC AND OTHER LOGS RUN:

22. WAS WELL CORED: no

23. CASING RECORD (Report all strings set in well):

24. LINER RECORD:

25. TUBING RECORD:

26. PERFORATION RECORD (Interval, size and number):

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:

28. PRODUCTION:

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

30. TO BE SOLD: BHP @ 3400 1684

31. LIST OF ATTACHMENTS:

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

33. SIGNED: [Signature] TITLE: Regulatory Representative

34. DATE: 3-11-93

RECEIVED

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 19 1993

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2196'	2224'	White, cr-gr ss.	Ojo Alamo	2196'	
Kirtland	2224'	3237'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2224'	
Fruitland	3237'	3475'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3237'	