## DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

و المعادية والمنافعة المنافعة المنافعة والمناسطة والمناسطة المنافعة المنافع

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

- /	80	• 1	med rections				
	ad	В	a C		ď	N	•

	-	TOTRA	NSP	ORT OIL	AND NAT	URAL GA	15			· · · · · · · · · · · · · · · · · · ·	
pension				<u> </u>			Mai V		7/0	•	
Phillips Petroleum Co	ompany						30-	-045–287	48	<del></del>	
drest	F		NIM	87401	•					٠.	
5525 Hwy 64 NBU 3004  usoo(s) for Filing (Check proper box	, raimin	igton,	MH	07401		Phase expla	is)				
w Well	•	Change in			_						
completion 📙	OI .		Dry C								
inge in Operator	Crainghe	4 Om []	Coode	estate []							
sange of operator give same											
DESCRIPTION OF WELL	l and le	ASE									
us Name		Well No.   Pool Name, Including				_	Kind of	T Lesse Lesse Na.  Federal or Fee SF-078472			
San Juan 32-7 Unit	<del> </del>	235	Bas	sin Frui	tland Co	oal			0): -070	3472	
estice.	. 46	53	W 1	Proces The	South Line	1:	568	t From The _	West	Line	
Unit Letter			. root 1					•			
Section 29 Towns	dip 32	2N	Range	7W	, NA	DM.	San 、	Juan		County	
TO THE TOTAL OF THE	Nepapti	CD AP A1	T A 1	UD NATHI	PAT. GAS						
DESIGNATION OF TRA		or Conden	tare		Address (Giv	oddress to w	lick approved	copy of this fo	अल थे के के क	4)	
None								· · · · · · · · · · · ·	is to be see	<u></u>	
me of Authorized Transporter of Cu	einghead Gas		or Dr	y Gas [X]	Address (Give	r 64 NRII	3004 .	Farming	om is to be so ton, NM	87401	
Phillips Petroleum Co red produces od or Novida,	Unit	Sec	Twp	Rea	le gas actually		Whee				
location of tanks.	i	<u>i</u>	İ	j				<del></del>			
is production is commingled with th	at from any of	her lease or	pool, p	rive commingli	ing order sumb	xer		<del></del>		·	
COMPLETION DATA		Oil Well	γ	Gas Well	New Well	Workover	Docpes	Plug Back	Same Res'V	Diff Res'v	
Designate Type of Completic	on - (X)	100	i	Oct III a			<u>i</u>		<u> </u>	<u></u>	
a Spudded	Date Con	apl. Ready to	hot		Total Depth			P.B.T.D.			
	No mo of 1	No. of Parkins Formation				Top Oil/Gu Pay			Tubing Depth		
vetices (DF, RKB, RT, GR, etc.)	Name of 1	Name of Producing Formation									
forations								Depth Casis	of 2000		
			<u> </u>	ING AND	CC) (ENTIT	NG PECOE	2D	<u> </u>			
HOLEGIE		ASING & TI			CEMENT	DEPTH SET	<u> </u>		SACKS CEM	ENT	
HOLE SIZE	<del></del>		<u> </u>								
								<del> </del>			
					<del> </del>			1			
TEST DATA AND REQU	EST FOR	ALLOW	ABL	E	<u> </u>			.ii		. 06 🥮	
1. WELL (Test must be after	er recovery of	solal volume	of loo	d oil and must	be equal to a	exceed top al	lonable for th	W I	C C	PAG 55	
to First New Oil Run To Tank		•				eunoa i <i>r iow.</i> I					
	Date of T	ca.		•	Producing M			IN			
	Date of T			·	Casing Press					1993	
	Date of T				Casing Press	ure		Chile Size	JAN2 5		
agth of Test	Date of T	TEERIN			Lionoris w	ure		Chile Size	JAN2 5	• .	
ngth of Test	Date of T	TEERIN			Casing Press	ure		Chile Size	JAN2 5	• .	
ngth of Test that Prod. During Test AS WELL	Tubing P	YCS.SUM S.			Casing Press Water - Boli	urė –		Car No.	JAN2 5	• .	
ngth of Test that Prod. During Test AS WELL	Date of T	YCS.SUM S.			Casing Free	nne/MMCF		Cur Wes	JAN2 5 IL LUI DIST	• .	
tual Prod. During Test  AS WELL  Tual Prod. Test - MCF/D	Date of Tubing P Oil - Bbl	YCS.SUM S.	ut-in)		Casing Free	urė –		Car No.	JAN2 5 IL LUI DIST	• .	
angth of Test  Chair Prod. During Test  Chair WELL  Count Prod. Test - MCF/D  sting Method (pitot, back pr.)	Date of T Tubing P Oil - Bbl Length o	Tessure (Shi			Casing Press Water - Bbla Bbla Conde	nure (Shut-in)		Choice Size	JAN2 5 IL LUI DIST	3	
ngth of Test  that Prod. During Test  AS WELL  that Prod. Test - MCF/D  sting Method (pitot, back pr.)	Date of T Tubing P Oil - Bbl Length o Tubing I	Tessure (Sh	PLL	ANCE	Casing Press Water - Bbla Bbla Conde	nure (Shut-in)		Case No.	JAN2 5 L LUI DIST	3	
tual Prod. During Test  AS WELL  could Prod. Test - MCF/D  sting Method (pitot, back pr.)  L. OPERATOR CERTIF  I hereby certify that the rules and	Date of Tubing P Oil - Bbb Length of Tubing I Tubing I TCATE Cogulations of the and that the in	Tessure (Shi	PLI/ ervation	•	Casing Press Water - Bbla Bbla Conde	nure (Shut-in)		Choice Size	JAN2 5 L LUI DIST	3	
ngth of Test  that Prod. During Test  AS WELL  that Prod. Test - MCF/D  sting Method (pitot, back pr.)	Date of Tubing P Oil - Bbb Length of Tubing I Tubing I TCATE Cogulations of the and that the in	Tessure (Shi	PLI/ ervation	•	Casing Press Water - Bbls Bbls. Conde	nure (Shut-in)	NSER\	Case No.	JAN2 5 L LUI DIST	3	
ingh of Test  that Prod. During Test  AS WELL  chail Frod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIF  I hereby certify that the rules and ru  Division have been complied with its true and complete to the best of	Date of Tubing P Oil - Bbb Length of Tubing I Tubing I TCATE Cogulations of the and that the in	Tessure (Shi	PLI/ ervation	•	Casing Press Water - Bbls Bbls. Conde	OIL CO	NSER\	Guar No.  Gravity of Choice Size  ATION  JAN 2	JAN2 5 IL LUI DIST	3	
that Prod. During Test  AS WELL  count Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIF I hereby certify that the rules and rules and rules and complied with is true and complete to the best of	Date of Tubing P Oil - Bbi Length o Tubing I FICATE C egulations of it and that the in my knowledge	Test (Shi Pressure (Shi DF COM he Oil Conston gir and belief,	PLI/ ervation iven ab	ove .	Casing Press Water - Bbls Bbls. Conde	OIL CO	NSERV	Choice Size  ATION  JAN 2	JAN2 5 IL LUI DIST. I DIVISION 5 1993	ON	
could Prod. During Test  AS WELL  could Prod. Test - MCF/D  sting Method (pitot, back pr.)  I. OPERATOR CERTIF  I hereby certify that the rules and in Division have been complied with is true and correlete to the best of  Signature  O. J. Mitchell	Date of Tubing P Oil - Bbi Length o Tubing I FICATE C egulations of it and that the in my knowledge	Tessure (Shi	PLIA crystic iven sh	ove .	Casing Fress Water - Bbla Bbla Conde	OIL CO	NSERV	Choice Size  ATION  JAN 2	JAN2 5 IL LUI DIST	ON	
tual Prod. During Test  AS WELL  could Prod. Test - MCF/D  sting Method (pitot, back pr.)  L. OPERATOR CERTIF  I hereby certify that the rules and rules and rules and complied with its true and complete to the best of the present that the present complete to the best of the present complete to the best of the present complete to the best of the present complete to	Date of Tubing P Oil - Bbi Length of Tubing I Tubing I Tubing I Tubing I Produced that the in my knowledge	Test  Test  Pressure (Shi DF COM he Oil Conston gis and belief.  ction  599-3	PLL/ crystic iven sh  Fore	ove	Casing Press Water - Bbla Bbla Conde	OIL CO	NSERV	Choice Size  ATION  JAN 2	JAN2 5 IL LUI DIST. I DIVISION 5 1993	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.