

(June 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

233

9. API Well No.

30-045-28777

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1691' FSL & 977' FWL
Section 20, T32N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & 7" Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-9-92

MIRU Aztec Well Service Rig #289. Spud 12-1/4" hole @ 1700 hrs on 11-9-92. Ran 9-5/8", 36#, J-55 casing and set @ 287' KB. Cemented w/200 Sx Class G cement w/3% CaCl₂ and 1/4#/Sk Celloflake. Circ. 12 Bbls cement. Plug down @ 1200 hrs on 11-10-92. WOC 8 hrs. NU BOP's and tested to 1000 psi - okay. Ran 7", 23#, J-55 casing @ set @ 2830' KB. Dowell cemented w/425 Sx 65/35 Poz w/12% Gel & 10% Salt followed w/150 Sx Class G cement w/2% CaCl₂ and 1/4#/Sk Celloflake. Circ. 40 Bbls cement. Bumped plug w/1500 psi - held. PD @ 1415 hrs on 11-13-92. ND BOP's and released rig @ 1800 hrs 1800 hrs on 11-13-92.

RECEIVED
DEC-9 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
NOV 23 AM 11:49
FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred
(This space for Federal or State office use)

Title Drilling Supervisor

Date 11-17-92

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEC 9 1992

FARMINGTON RESOURCE AREA

BY

SM

NMOCD