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SIME OF ITCH MEXICO Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd. Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator									APINA	77	
PHILLIPS PETROLEUM CO	MPANY		·			···			0-045-287	//	
Address 5525 HWY 64 NBU 3004,	FARMT	NGTON.	. NEV	W MEX	ΚΙCO	87401					٠.
Reason(s) for Filing (Check proper box)			,				(Please expl	اعنما		12	
New Well		Change I			f:					*3	
Recompletion 🔲	Oi		Doy		Ц						
Change in Operator L	Casingho	od Coss	Cood	len mile	<u>u</u> _			 		 	
f change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	ASR					•				
Lesse Name		Well No.	Pool	Name,	ncludi	ng Formation			of Lease	Le	se Na
SAN JUAN 32-7 UNIT		233	BAS	SIN I	RUI	TLAND CO	AL	32/	Federal WOFF	SF-0	78460
Location		1.603			•	C 2-1-	0.7	7	4	West	
Unit LetterL	- :	1691	_ Foot	Prom T	 .	South Line	97 	<u>"</u> 1	Feet From The	WEST	Line
Section 20 Townshi		32N	Rang	_	7	W An	IPM.		San Juan		County
Section 20 Townshi	P	7211	Kang	•	· ·		um,				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil NONE	SPORTE	or Cook		א מא	ATU	RAL GAS Address (Give	oddress to w	hich appron	d copy of this for	m is to be se	u)
Name of Authorized Transporter of Casing	thead Gas		or Dr	y Gas	X				d copy of this for		
WILLIAMS FIELD SERVICE		·	~ ~						KE CITY U	TAH 84	158
N well produces oil or liquids, rive location of tanks.	Unit	Sec.	Twp	. !	Kge.	le gre scoully	comected?	Wbs	47		
f this production is commingled with that	from any of	her kase o	e pool, s	give con	minel	ing order numb	er:				
V. COMPLETION DATA							····				· · · · ·
Designate Type of Completion	· 00	Oil We	n i	Oas W		New Well	Workover	Deepea	Plug Back	Same Res'V	Diff Res'v
Data Spudded	Date Com	nd Ready I	to Prod	<u>}</u>		Total Depth		J	P.B.T.D.		J
11-9-92		1-19-9					2968'			2968 '	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
6291' GL	Fruitland				2869'			2854 Depth Casing Shoe			
Perforations	9601 21	0551							Depth Canal	3004	
Coal Intervals 2			L CAS	SING	AND	CEMENTI	NG RECOR	QS			
Coal Intervals 2	7				AND	CEMENTI	NG RECOR			ACKS CIEMI	
	CA	TUBING LSING & T -5/8",	108NG	SIZE , K-		CEMENTI	DEPTH SET 287'	KB	200 Sx	C1 G,Ci	rc 12 B
HOLE SIZE 12-1/4" 8-3/4"	7 CA 9- 7'	TUBING ASING & T -5/8", ", 23/	NBNG 36∄ ∦, J-	SIZE , K-		CEMENTI	DEPTH SET	KB	200 Sx 425 Sx	C1 G,Ci 65/35 P	rc 12 B
HOLE SIZE 12-1/4"	7 CA 9- 7'	TUBING ASING & T -5/8", ", 23/1 pen Ho	NBNC , 36 // J- ole	SIZE ∦, K- -55		CEMENTI	287' 2830' -	KB	200 Sx 425 Sx	C1 G,Ci 65/35 P	rc 12 B
HOLE SIZE 12-1/4" 8-3/4" 6-1/4"	7 9. 7' 0.	TUBING SING & T -5/8", ", 23/ pen Ho -3/8"	NBNC 36∮ ∮ J- ole 4	SIZE #, K- -55		CEMENTI	DEPTH SET 287'	KB	200 Sx 425 Sx	C1 G,Ci 65/35 P	rc 12 B
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" 7. TEST DATA AND REQUES OIL WELL (Test must be after n	7 CA 9- 7' 0- 2- ST FOR	TUBING SING A T -5/8", ", 23/1 pen Ho -3/8", ALLOW	J- ole VABL	3 SIZE #, K- -55 7#	-55	be equal to or	287' 2830'	KB KB	200 Sx 425 Sx C1	C1 G,Ci 65/35 P G,Circ	rc 12 B Oz,150 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n	7 CA 9- 7' 0- 2- ST FOR	TUBING ASING & T -5/8", 23/1 pen Ho -3/8" ALLOW	J- ole VABL	3 SIZE #, K- -55 7#	-55	be equal to or	287' 2830' - 2854'	KB KB	200 Sx 425 Sx C1	C1 G,Ci 65/35 P G,Circ	rc 12 B Oz,150 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank	CA 9- 7' 0: 2- T FOR A according of to	TUBING SING & 1 -5/8", 23/ pen Ho -3/8" ALLOW	J- ole VABL	3 SIZE #, K- -55 7#	-55	be equal to or Producing Me	287' 2830' - 2854' exceed top all	KB KB	200 Sx 425 Sx C1	C1 G,Ci 65/35 P G,Circ	rc 12 B Oz,150 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank	CA 9- 7' 0: 2: ST FOR A	TUBING SING & 1 -5/8", 23/ pen Ho -3/8" ALLOW	J- ole VABL	3 SIZE #, K- -55 7#	-55	be equal to or	287' 2830' - 2854' exceed top all	KB Iomable for I	200 Sx 425 Sx C1	C1 G,Ci 65/35 P G,Circ	rc 12 B Oz,150 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r. Data First New Oil Run To Tank Length of Test	CA 9- 7' 0: 2- T FOR A according of to	TUBING SING & T -5/8", 23/pen Ho -3/8" ALLOW total voluments	J- ole VABL	3 SIZE #, K- -55 7#	-55	be equal to or Producing Me	287' 2830' - 2854' exceed top all	KB KB	200 Sx 425 Sx C1	C1 G,Ci 65/35 P G,Circ	rc 12 B Oz,150 40 Bbls
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" 7. TEST DATA AND REQUES OIL WELL (Test must be after r. Data First New Oil Run To Tank Length of Test	CA 9- 7' 0- 2- ST FOR A ecovary of the Date of Te	TUBING SING & T -5/8", 23/pen Ho -3/8" ALLOW total voluments	J- ole VABL	3 SIZE #, K- -55 7#	-55	be equal to or Producing Me Casing Press.	287' 2830' - 2854' exceed top all	KB Iomable for I	200 Sx 425 Sx C1	C1 G,Ci 65/35 P G,Circ	rc 12 B Oz,150 40 Bbls
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CA 9- 7' 0- 2- ST FOR A ecovary of the Date of Te	TUBING SING & T -5/8", 23/pen Ho -3/8" ALLOW total voluments	J- ole VABL	3 SIZE #, K- -55 7#	-55	be equal to or Producing Me Casing Press Water - Bbla	287' 2830' 2854' exceed top electrod (Flow, p	KB Iomable for I	200 Sx 425 Sx C1 Air depth or be for the form of the	C1 G, Ci 65/35 F G, Circ	rc 12 B Oz,150 40 Bbls
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CA 9- 7' 0- 2- ST FOR A ecovary of the Date of Te	TUBING SING & T -5/8", 23/ pen Ho -3/8" ALLOW Cotal volume	J- ole VABL	3 SIZE #, K- -55 7#	-55	be equal to or Producing Me Casing Press Water - Bbla.	287' 2830' 2854' exceed top at the of (Flow, p	KB Nomable for 1 Herry: Fail W	200 Sx 425 Sx C1 Air depth or be for Choke Size Gas-MCF	C1 G, Ci 65/35 F G, Circ	rc 12 B Oz,150 40 Bbls
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984	CA 9- 7' 0: 2- ST FOR / ecovery of to Date of Te Tubing Pr Oil - Bbla	TUBING SING & T -5/8", 23/pen Ho -3/8" ALLOW Cotal volume CHSUR Test 1 H	TUBING 36# J- ole 4. VABL	3 SIZE #, K- -55 7#	-55	be equal to or Producing Ma Casing Press Water - Bbla.	287' 2830' 2854' exced top at the of (Flow, p	KB Nomable for 1 Herry: Fail W	200 Sx 425 Sx C1 Air depth or be for Choty Size Choty Size Gu- MCF	C1 G, Ci 65/35 F G, Circ	rc 12 Bl Oz,150 S 40 Bbls
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984 [esting Method (pitot, back pr.)	CA 9- 7' 0: 2- Trong of the Covery of the Co	TUBING SING & T -5/8", 23/ pen Ho -3/8" ALLOW cold volume cst	TUBING 36# J- ole 4. VABL	3 SIZE #, K- -55 7#	-55	be equal to or Producing Me Casing Press Water - Bbla.	287' 2830' 2854' exceed top all thod (Flow, p	KB Nomable for 1 Herry: Fail W	200 Sx 425 Sx C1 Air depth or be for the form of the	C1 G, Ci 65/35 F G, Circ	rc 12 B Oz,150 40 Bbls
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984 [esting Method (pitot, back pr.) Pitot	CA 9- 7' 0: 2: TFOR Accordy of to Date of Te Tubing Pro Oil - Bbla. Length of Tubing Pro	TUBING SING & T -5/8", 23/ pen Ho -3/8" ALLOW total volume CERUR Test 0	IUBING , 36 // , J- ole , 4. VABL e of loo	SSIZE #, K- -55 7# E d oil an	d must	be equal to or Producing Me Casing Press Water - Bbla. Bbla. Consider	287' 2830' 2854' exceed top all thod (Flow, p	KB Iomable for the the series of the series	200 Sx 425 Sx C1 Air depth or be for Choke Size	C1 G, Ci 65/35 F G, Circ For full 24 how	rc 12 Bl 202,150 S 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984 Testing Method (pitot, back pr.) Pitot VI. OPERATOR CERTIFIC	CA 9- 7' 0: 2: TFOR Accordy of to Date of Te Tubing Pro Oil - Bbla. Length of Tubing Pro	TUBING SING & T -5/8", 23/pen Ho -3/8" ALLOW Cotal volume CESUR Test 1 H TESTUR (SS	IPLIA	SIZE #, K55 7# E doilan	d must	be equal to or Producing Me Casing Press Water - Bbla. Bbla. Consider	287' 2830' 2854' exceed top all thod (Flow, p	KB Iomable for the the series of the series	200 Sx 425 Sx C1 Air depth or be for Choty Size Choty Size Gu- MCF	C1 G, Ci 65/35 F G, Circ For full 24 how	rc 12 Bl 202,150 S 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984 Festing Method (pitot, back pr.) Pitot	CA 9- 7' 0: 2- ST FOR A ecovery of the Date of Te Tubing Pr Oil - Bbla Length of Tubing Pr ATE OI	TUBING SING & T -5/8", 23/pen Ho -3/8" ALLOW Cotal volume CESUR Test 1 H TESTUR (SS	IPLIA	SIZE #, K55 7# E d oil an	d must	be equal to or Producing Me Casing Press Water - Bbla. Bbla. Consider	287' 2830' 2854' exceed top all thod (Flow, p	KB Iomable for the the series of the series	200 Sx 425 Sx C1 Air depth or be for the Size Choke Size VATION	Condensate Condensate 2" DIVISIO	rc 12 Bl 202,150 S 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984 Testing Method (pitot, back pr.) Pitot VI. OPERATOR CERTIFIC	CA 9- 7' 0: 2- ST FOR A ecovery of the Date of Te Tubing Pr Oil - Bbla Length of Tubing Pr ATE OI	TUBING SING & T -5/8", " 23/pen Ho -3/8" ALLOW Total volume LESUR Test 0 F COM c Oil Cons	IPLIA	SIZE #, K55 7# E d oil an	d must	be equal to or Producing Me Casing Press Water - Bbla. Bbla. Gossler Casing Press	287' 2830' 2854' exceed top all thod (Flow, p	KB Iomoble for Interported Interpor	200 Sx 425 Sx C1 Air depth or be for Choke Size	Condensate Condensate 2" DIVISIO	rc 12 B 20z,150 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984 Feeting Method (pitot, back pr.) Pitot VI. OPERATOR CERTIFIC	CA 9- 7' 0: 2- ST FOR A ecovery of the Date of Te Tubing Pr Oil - Bbla Length of Tubing Pr ATE OI	TUBING SING & T -5/8", " 23/pen Ho -3/8" ALLOW Total volume LESUR Test 0 F COM c Oil Cons	IPLIA	SIZE #, K55 7# E d oil an	d must	be equal to or Producing Me Casing Press Water - Bbla. Bbla. Gossler Casing Press	287' 2830' 2854' exceed top at those (Flow, p	KB Iomoble for Interported Interpor	200 Sx 425 Sx C1 Air depth or be for the Size Choke Size VATION	Condensate Condensate 2" DIVISIO	rc 12 B Poz,150 40 Bb1s
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984 Testing Method (pitot, back pr.) Pitot VI. OPERATOR CERTIFIC	CA 9- 7' 0: 2: TFOR A ecovary of the Date of Te Tubing Pro Oil - Bible Length of Tubing Pro ATE OI	TUBING SING & T -5/8", " 23/pen Ho -3/8" ALLOW Total volume LESUR Test 0 F COM c Oil Cons	IPLIA	SIZE #, K55 7# E d oil an	d must	be equal to or Producing Me Casing Press Water - Bbla. Bbla. Gossler Casing Press Licit By	287' 2830' 2854' exced top at the distribution of the distribution	KB Ionoble for Interpretal In	200 Sx 425 Sx C1 Air depth or be for the Size Choke Size VATION	2" DIVISIO	rc 12 B Oz,150 40 Bbls
HOLE SIZE 12-1/4" 8-3/4" 6-1/4" V. TEST DATA AND REQUES OIL WELL (Test must be after n Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 984 festing Method (pitot, back pr.) Pitot VI. OPERATOR CERTIFIC Signature R. A. Allred Printed Name	CA 9- 7' 0: 2- ST FOR A ecovary of the Date of Te Tubing Pr Oil - Bbla. Length of Tubing Pr ATE OI	Test Test	IPLIA	SIZE	d must	be equal to or Producing Me Casing Press Water - Bbla. Bbla. Gossier Casing Press	287' 2830' 2854' exced top at the distribution of the distribution	KB Ionoble for Interpretal In	200 Sx 425 Sx C1 As depth or be for the state of the sta	2" DIVISIO	rc 12 Bl Poz,150 S 40 Bb1s

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.