

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Kuo Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-045-28792

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SEP 28 1992

APPLICATION FOR PERMIT TO DRILL, DEEPEN, ~~OR PLUG BACK~~

1a. Type of Work:
 DRILL RE-ENTER DEEPEN PLUG BACK

b. Type of Well:
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator 9812
 Hallwood Petroleum, Inc.

3. Address of Operator
 P.O. Box 378111 Denver, CO 80237

4. Well Location
 Unit Letter H : 2328 Feet From The North Line and 833 Feet From The East Line
 Section 3 Township 31N Range 13W NMPM San Juan County

7. Lease Name or Unit Agreement Name
 Alberding 3v 4870

8. Well No.
2

9. Pool name or Wildcat 71629
 Basin Fruitland Coal

10. Proposed Depth 2200 2175

11. Formation Fruitland Coal

12. Rotary or C.T. Rotary

13. Elevations (Show whether DF, RT, GR, etc.) 5745 GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start 10/1/92

17. PROPOSED CASING AND CEMENT PROGRAM 5/320.10

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	350	250	Surface
7 7/8	5 1/2	15.5	2175	350	Surface

Hallwood Petroleum, Inc. proposes to drill a 12/14" hole with native mud to 350' and set 8 5/8", 24# J-55 casing to 350' cementing to surface with 250 sxs Class "B" cement. Drill 7 7/8" hole out of surface casing to 2,200' with mud. Log well. Set 5 1/2", 15.5#, J-55 production casing, to 2,200' cementing to surface with 300 sxs lead cement followed by 50 sxs Class "B" tail cement. Test coal interval through perforations at 1,930' - 1,982'. Fracture stimulate with approximately 200,000#, 12/20 sand, flow well to clean up and put on rod pump with beam unit.

APPROVAL EXPIRES 4-7-93
 UNLESS DRILLING IS COMMENCED.
 SPUD NOTICE MUST BE SUBMITTED
 WITHIN 10 DAYS.

RECEIVED
 OCT 07 1992
 OIL CON. DIV.
 DIST. 3

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 SEP 23 1992
 OIL CON. DIV.
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Sheely TITLE Sr. Engineering Technician DATE Sept. 18, 1992

TYPE OR PRINT NAME Debi Sheely TELEPHONE NO. (303)850-6207

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE OCT 07 1992

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
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DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

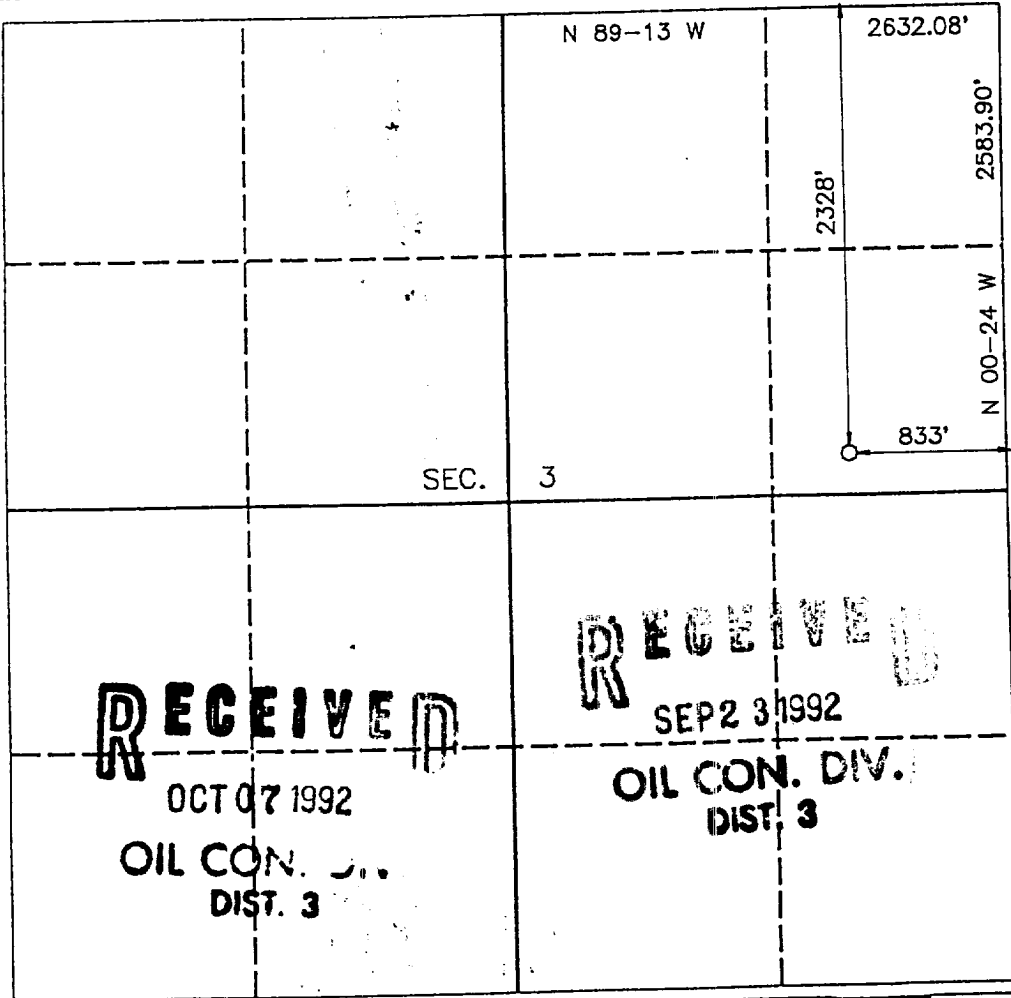
Operator HALLWOOD PETROLEUM		Lease ALBERDING 3		Well No. 2
Unit Letter H	Section 3	Township T.31 N.	Range R.13 W.	County SAN JUAN
Actual Footage Location of Well: 2328 feet from the NORTH line and 833 feet from the EAST line				Dedicated Acreage: 320.10 Acres
Ground level Elev. 5745	Producing Formation Fract Coal	Pool Susan Fract Coal		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Debi Sheely*
 Printed Name: **Debi Sheely**
 Position: **Sr. Engineering Technician**
 Company: **Hallwood Petroleum, Inc.**
 Date: **September 18, 1992**

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **AUGUST 20 1992**
 Signature & Seal of Professional Surveyor: *ROY A. RUSH*
 Certificate No.: **8894**

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 OIL CON. DIV.
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ROY A. RUSH
AUGUST 20 1992
PROFESSIONAL SURVEYOR
NEW MEXICO
ROY A. RUSH
8894

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