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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045028792
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Alberding 3
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	10. Elevation (Show whether DF, RKB, RI, GR, etc.) 5752 GR, 5764 KB
2. Name of Operator Hallwood Petroleum, Inc.	
3. Address of Operator P.O. Box 378111 Denver, CO 80237	
4. Well Location Unit Letter H : 1689 Feet From The North Line and 790 Feet From The East Line Section 3 Township 31N Range 13W NM/M San Juan County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/92: 1. Drill 12 1/4 hole to 370'.
2. Ran 8 Jts 8 5/8 24# J-55 Csg set at 363'.
3. Pumped 250 sxs Class B cement. Circ 15 BBLs to Surface.

11/2/92 : 1. Ran 5 1/2 csg to 2065'.
2. Cemented from 1940' to surface with 270 sxs 65-35 Poz and 100 sxs Class B.
3. Cement fell to 200' as verified by CBL Log.

RECEIVED
JAN 4 1993
OIL & GAS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

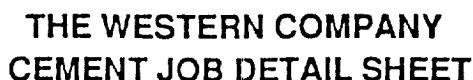
SIGNATURE Lois M. Benda TITLE Sr. Engr. Tech DATE 1/4/92

TYPE OR PRINT NAME Lois M. Benda TELEPHONE NO. (303)850-62

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 2 DATE JAN 6 1993

CONDITIONS OF APPROVAL, IF ANY:



CUSTOMER	HALLWOOD	DATE	10-29-87	F.R.#	228263	SER.SUP.	Koch/Hart	TYPE JOB	S24/S				
LEASE & WELL NAME - OCSG #	Alooding 3#2	LOCATION	3-3IN-13W			COUNTY-PARISH-BLOCK	SAN JUAN						
DISTRICT	FARMINGTON	DRILLING CONTRACTOR RIG #	A/RCC 184			OPERATOR	Hallwood Ref.						
MATERIAL FURNISHED BY WPS			LIST-CSG-HARDWARE		SO MANI FOLD Y N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	TOP BTM						SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR-MIN	Bbl SLURRY	Bbl MIX WATER	
270 SKS 65-35-6 + 2% CaCl ₂ + 4#SK surfpac cello-seal							12.7	1.73	8.7		83.2	60	
100 SKS B+2% CaCl ₂ + 1/4#SK cello-seal							15.6	1.18	5.2		21	12	
Available Mix Water _____ Bbl.							Available Displ. Fluid _____ Bbl.		TOTAL				
HOLE			TBG CSG-D.P.			TBG CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT	TYPE	DEPTH	SIZE	WGT	TYPE	DEPTH	SHOE	FLOAT	STAGE
7 7/8	30	2020'	5 1/2"	17#	N-80	1939'					1939'	1939'	1939'
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF DEPTH			TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT	
8 3/4"	24#	R-55	(250')	WIPAC 30-1/4" x 11' 1"					5 1/2"	8rd	Mud	8.9	
CAL DISPL VOL.-Bbl			CAL PSI	CAL MAX PS	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL FLUID		WATER SOURCE	
TBG	CSG	CSG	TOTAL	BUMP PLUG	TO REV	SQ. PSI	RATED	OP.	RATED	OP.	TYPE	WGT	
			44.9		500				7740	6100	1720	8.35	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:													
PRESSURE RATE DETAIL							EXPLANATION						
TIME	PRESSURE-PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: WPS CREW ☐ CO. REP ☐							
HR : MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE		TEST LINES						
						PSI	CIRCULATING WELL-RIG ☒ WPS ☐						
						Operator: Patrick A. Hart							
1220	400		3-4	10	H ₂ O	H ₂ O Ahead							
1225	300-200		4	84	cement	ciment @ 12.7 83.2 BBls							
1245	200		3	21	cant	cant @ 15.6 21 BBls							
1250	-		-	-	-	Shut down							
1251	-		-	-	-	Snap Plug							
1252	200-220		4-3	44.9	H ₂ O	Displace							
1310	2200-800		3		H ₂ O	Bump Plug Float did NOT hold shut-in							
BUMPED PLUG							SER. SUP.						
PSI TO BUMP PLUG							CUSTOMER REP.						
TEST FLOAT EQUIP.													
TOTAL Bbl. PUMPED													
Bbl. CMT RETURNS/ REVERSED													
PSI LEFT ON CSG													
SPOT TOP CEMENT													
(Y) N	2200	(Y) N		16	500	Karl D. Kent							
							Joe Victoriano						