

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-045-28792

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Alberding 3

8. Well No.
 2

9. Pool name or Wildcat
 Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DUP RESRV OTHER

RECEIVED
JAN - 6 1993
OIL CON. DIV.
DIST. 3

2. Name of Operator
 Hallwood Petroleum, Inc.

3. Address of Operator
 P.O. Box 378111, Denver, CO 80237

4. Well Location
 Unit Letter H : 1689 Feet From The North Line and 790 Feet From The East Line
 Section 3 Township 31N Range 13W NMPM San Juan County

10. Date Spudded 10/28/92 11. Date T.D. Reached 10/30/92 12. Date Compl. (Ready to Prod) 12/1/92 13. Elevations (DF & RKB, RT, GR, etc.) 5752 GR, 5764 KB 5745 5752 GL 14. Elev. Casinghead

15. Total Depth 2070 16. Plug Back T.D. 2050 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools 0-2070 Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name 1968, 1997, Basal Fruitland Coal 1940-2023 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Microlog, Density-Gamma Ray 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	363	12 1/4	250 sxs Class B	0
5 1/2	17	2065	7 7/8	270 sxs 63-35 Poz	0
				100 sxs Class B	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8	1924	n/a

26. Perforation record (interval, size, and number) 1940-2023, 1/2", 490

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1940-2023	68124 gallons + 15000 # 40/70 Mesh Brady, 256,500 # 12/20 Mesh Brady

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
11/17/92	Pumping	Shut-in					
Date of Test	Hours Tested	Choke Size	Prod n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/1/92	24	--		0	190	140	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
45	45	0	0	190	140	--	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (well shut-in waiting on Pipeline connection) Test Witnessed By Jim Bonaventura

30. List Attachments Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name Lois M. Benda Title Sr. Engr. Tech

