

Form 1004-0135  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

☐ Oil Well ☒ Gas Well ☐ Other

**2. Name of Operator**

Phillips Petroleum Company

**3. Address and Telephone No.**

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)**

Unit N, 870' FSL & 2008' FWL  
Sec. 28, T32N, R7W

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

236

9. API Well No.

30-045-28822

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

11-20-92

MIRU Aztec Well Service Rig #289. Spud 12-1/4" hole @ 0600 hrs on 11-20-92. Ran 9-5/8", 36# casing and set @ 281' KB. Dowell cemented w/300 Sx Class G cement w/2% CaCl<sub>2</sub> and 1/4#/Sk Celloflake. Circ 20 Bbls cement. Plug down @ 1115 hrs on 11-29-92. WOC 12 hrs. NU BOP's and pressure tested to 1000 psi for 30 minutes - okay.

11-23-92

Aztec Well Service Rig #289 ran 7", 23# casing and set @ 3195' KB. Halliburton cemented w/450 Sx 65/35 Poz w/12% gel, 10% salt and 1/4#/Sk Celloflake, followed w/150 Sx Class B w/2% CaCl<sub>2</sub> and 1/4#/Sk Celloflake. Circ 45 Bbls cement. Bumped plug to 1400 psi - held. Plug down @ 2145 hrs on 11-23-92. ND BOP's and NU Wb. RD and MO 0200 hrs on 11-24-92.

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OIL CON. DIV.

**14. I hereby certify that the foregoing is true and correct**

Signed

*R. A. Allred*

Title Drilling Supervisor

Date 12-1-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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FARMINGTON RESOURCE ARLS