

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.

236

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Section 28, T32N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. BEVER ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N, 870' FSL & 2008' FWL

At top prod. interval reported below Same as above

At total depth Same as above

CONFIDENTIAL

14. PERMIT NO.

30-045-28822

DATE ISSUED

15. DATE SPUDDED

11-20-92

16. DATE T.D. REACHED

11-25-92

17. DATE COMPL. (Ready to prod.)

12-7-92

18. ELEVATIONS (OF, RKB, ST, CR, ETC.)*

6628' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3300'

21. PLUG, BACK T.D., MD & TVD

3300'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3205' - 3290' Fruitland

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	281' KB	12-1/4"	300 Sx C1 G, Circ 20 Bbls	
7"	23#	3195' KB	8-3/4"	450 Sx 65/35 Poz, 150 Sx C1 B, Circ 45 Bbls	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5-1/2"	3091'	3299'		
23#				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3263'	920'
4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf
3270'-3290'; 3225'-3245'; 3205'-3217'

Total 208 Holes

RECEIVED
FEB 8 1993
OIL CON. DIV.
DIST. 3

RECEIVED
FEB 11 1993
BUREAU OF LAND MANAGEMENT

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping— shut-in type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-4-92	1	2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1400	SI 1410	→		687	120		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

Jimmy Wilson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available sources.

SIGNED

R. A. Alfred

TITLE

Drilling Supervisor

DATE

12-15-92

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2370'	2490'	Sandstone			
Kirtland	2490'	3125'	Sandstone & Shale			
Fruitland	3125'	3210'	Sandstone & Shale & Coal			
Fruitland Coal	3210'	3284'	Shale & Coal			
Pictured Cliffs	3380'		Sandstone			