

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28827
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Emerald Gas Operating Company

3. Address of Operator

570 Turner Drive, Unit B, Durango, CO 81301

4. Well Location

Unit Letter G : 2144 Feet From The North Line and 1375 Feet From The East Count

Section 22 Township 32N Range 11W NMPM San Juan

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: OIL CON. DIV

DIST. 3

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 1:30 p.m., 12/04/92. Drilled 12 1/4" hole to 328' KB. Ran 7 jts. 9-5/8" , 36.0 #/ft, J-55, ST&C Casing, 315.20' overall. Casing landed at 327' KB. Cemented w/225 sx Class 'B' with 3% CaCl₂. Good returns throughout, circulate cement to surface. Plug down 8:00 p.m., 12/04/92.

Drilled to 2820' KB. Ran GR-DILL from TD to base of surface casing. Loggers TD 2816' KB. Ran 63 jts. 7" 23.0 lb/ft, J-55, LT&C casing, 2805.55 overall. Casing landed at 2818' KB. Cemented with 400 sx 65-35 pozmix with 6% gel, 10% salt, 6 1/4 lb/sk Gilsonite followed by 200 sx Class 'B' w/3% salt, 6 1/4 lb/sk Gilsonite. Good returns throughout, circulated cement to surface. Plug down 11:30 p.m., 12/07/92.

Move out rig. Will move back on with cavitation rig, drill out Fruitland coals (pay) and cavitate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad Boyce

TITLE Manager Development

DATE 12/15/92

303-247-1500

TYPE OR PRINT NAME

Brad Boyce

TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 16 1992

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: