

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-045-28827

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Horton CB-22

8. Well No.

#1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Emerald Gas Operating Co.

3. Address of Operator

570 Turner Dr., Unit B, Durango, CO 81301

4. Well Location

Unit Letter G : 2144 Feet From The North Line and 1375 Feet From The East Line

Section 22

Township 32N

Range 11W

NMPM San Juan

County

10. Date Spudded
12-4-92

11. Date T.D. Reached
12-23-92

12. Date Compl. (Ready to Prod.)
1-28-93

13. Elevations (DF & RKB, RT, GR, etc.)
GL: 6335'

14. Elev. Casinghead
6397' KB

15. Total Depth
3123' KB

16. Plug Back T.D.
3123'

17. If Multiple Compl. How
Many Zones? NA

18. Intervals Drilled By
Rotary Tools all

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coals 2869-3121'

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
mudlog, DIL-GR, CNL-LDT-GR, Cement bond

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	327'	12-1/4"	225 SX Class "B"	to surface
7"	23.0	2818'	8-3/4"	lead:400 SX 65/35 Pozmix & additiv tail:200 SX class 'B' w/additives: circ to surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	2790'	3070'	none	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3050'	

26. Perforation record (interval, size, and number)

2844'-3028' openhole, preperf'd liner.

27. ACID, SHOT, FRACTURE CEMENT, SOLUBLE, ETC.
DEPTH INTERVAL

JAN 05 1994

PRODUCTION

28. Date First Production 12/7/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Oil - Bbl.		Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Date of Test 12/8/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
Flow Tubing Press. 350	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Pumper

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Brad Boyce

Printed Name

Brad Boyce

Title

Manager/Development

Date

1/3/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. XXXXXX Fruitland 2680' _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Correct Slip

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-28827
5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Horton CB-22

8. Well No.

#1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Emerald Gas Operating Co.

3. Address of Operator
570 Turner Dr., Unit B, Durango, CO 81301

4. Well Location
Unit Letter G: 2144 Feet From The North Line and 1375 Feet From The East Line
Section 22 Township 32N Range 11W NMPM San Juan County

10. Date Spudded 12-4-92 11. Date T.D. Reached 12-23-92 12. Date Compl. (Ready to Prod.) 1-28-93 13. Elevations (DF & RKB, RT, GR, etc.) GL: 6335' 14. Elev. Casinghead 6397' KB

15. Total Depth 3123' KB 16. Plug Back T.D. 3123' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools all Cable Tools all

19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coals 2869-3121' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run
mudlog, DIL-GR, CNL-LDT-GR, Cement bond 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	327'	12-1/4"	225 SX Class "B"	to surface
7"	23.0	2818'	8-3/4"	lead: 400 SX 65/35 Pozmix & additive tail: 200 SX class "B" w/additives:	
				circ to surface	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5-1/2"	2790'	3070'	none	2-7/8"	3050'	

26. Perforation record (interval, size, and number)
2844'-3028' openhole, preperf'd liner.

27. ACID, SHOT, FRACURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 12/7/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
Date of Test 12/8/93 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 350 Casing Pressure 300 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
97 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Pumper

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad Boyce Printed Name Brad Boyce Title Manager/Development Date 1/3/94

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-28827

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Emerald Gas Operating Co.

3. Address of Operator
570 Turner Dr., Unit B, Durango, CO 81301

4. Well Location
Unit Letter G : 2144 Feet From The North Line and 1375 Feet From The East Line
Section 22 Township 32N Range 11W NMPM San Juan County

10. Date Spudded 12-4-92 11. Date T.D. Reached 12-23-92 12. Date Compl. (Ready to Prod.) 1-28-93 13. Elevations (DF & RKB, RT, GR, etc.) GL: 6395' 14. Elev. Casinghead 6397' KB

15. Total Depth 3123' KB 16. Plug Back T.D. 3123' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools all Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coals 2869-3121'

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
mudlog, DIL-GR, CNL-LDT-GR, Cement bond

22. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	327'	12-1/4"	225 SX Class "R"	to surface
7"	23.0	2818'	8-3/4"	lead:400 SX 65/35 Pozmix & additiv	w/additives: circ to surface
				tail:200 SX class 'B'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2'	2790'	3070'	none		2-7/8"	3050'	

26. Perforation record (interval, size, and number)
2844'-3028' openhole, preperf'd liner.

27. ACID, SHOT, FRACTURE CEMENT, SOBER, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
JAN 05 1994
OIL CON. DIV.

28. PRODUCTION

Date First Production 12/7/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 12/8/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 97	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 350	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 97	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Pumper

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad Boyce Printed Name Brad Boyce Title Manager/Development Date 1/3/94

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-045-28827

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Horton CB-22

8. Well No.

#1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Emerald Gas Operating Co.

3. Address of Operator
570 Turner Dr., Unit B, Durango, CO 81301

4. Well Location
Unit Letter G: 2144 Feet From The North Line and 1375 Feet From The East Line
Section 22 Township 32N Range 11W NMPM San Juan County

10. Date Spudded 12-4-92 11. Date T.D. Reached 12-23-92 12. Date Compl. (Ready to Prod.) 1-28-93 13. Elevations (DF & RKB, RT, GR, etc.) GL: 6395' 14. Elev. Casinghead 6397' KB

15. Total Depth 3123' KB 16. Plug Back T.D. 3123' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools all Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coals 2869-3121' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run mudlog, DIL-GR, CNL-LDT-GR, Cement bond 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	327'	12-1/4"	225 SX Class "B"	to surface
7"	23.0	2818'	8-3/4"	lead: 400 SX 65/35 Pozmix & additive tail: 200 SX class "B" w/additives:	
				circ to surface	

LINER RECORD					25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5-1/2"	2790'	3070'	none		

26. Perforation record (interval, size, and number)
2844'-3028' openhole, preperf'd liner.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 2844'-3028' AMOUNT AND KIND MATERIAL USED

OIL CON. DIV.
DIST. 3

PRODUCTION

28. Date First Production 12/7/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/8/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 97	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 350	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 97	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Pumper

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad Boyce Printed Name Brad Boyce Title Manager/Development Date 1/3/94

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-28827

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Horton CB-22

8. Well No.
#1

9. Pool name or Wildcat
Basin Fruitland Coal

10. Date Spudded
12-4-92

11. Date T.D. Reached
12-23-92

12. Date Compl. (Ready to Prod.)
1-28-93

13. Elevations (DF & RKB, RT, GR, etc.)
GL: 6335'

14. Elev. Casinghead
6397' KB

15. Total Depth
3123' KB

16. Plug Back T.D.
3123'

17. If Multiple Compl. How
Many Zones? 1

18. Intervals Drilled By
all

19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coals 2869-3121'

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
mudlog, DIL-GR, CNL-LDT-GR, Cement bond

22. Was Well Cored
no

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	327'	12-1/4"	225 SX Class "R"	to surface
7"	23.0	2818'	8-3/4"	lead:400 SX 65/35 Pozmix & additive tail:200 SX class 'B' w/additives:	circ to surface

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	2790'	3070'	none	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	3050'	

26. Perforation record (interval, size, and number)
2844'-3028' openhole, preperf'd liner.

27. ACID, SHOT, FRACTURE, CEMENT, STIMULANT, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
JAN 05 1994

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/7/93	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/8/93	24				97	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
350	300			97	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Pumper

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad Boyce Printed Name Brad Boyce Title Manager/Development Date 1/3/94

11/22/94 5:44p

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-28827
5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Horton CB-22

8. Well No.

#1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator
Emerald Gas Operating Co.

3. Address of Operator
570 Turner Dr., Unit B, Durango, CO 81301

4. Well Location
Unit Letter G : 2144 Feet From The North Line and 1375 Feet From The East Line
Section 22 Township 32N Range 11W NMPM San Juan County

10. Date Spudded 12-4-92 11. Date T.D. Reached 12-23-92 12. Date Compl. (Ready to Prod.) 1-28-93 13. Elevations (DF & RKB, RT, GR, etc.) GL: 6395' 14. Elev. Casinghead 6397' KB

15. Total Depth 3123' KB 16. Plug Back T.D. 3123' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By all Rotary Tools all Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coals 2869-3121' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run
mudlog, DIL-GR, CNL-LDT-GR, Cement bond 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	327'	12-1/4"	225 SX Class "R"	to surface
7"	23.0	2818'	8-3/4"	lead:400 SX 65/35 Pozmix & additiv	
				tail:200 SX class 'B'	w/additives:
				circ to surface	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2790'	3070'	none		2-7/8"	3050'	

26. Perforation record (interval, size, and number)
2844'-3028' openhole, preperf'd liner.

27. ACID, SHOT, EXPLOSIVE, CEMENT, SQUEEZER, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

JAN 05 1994

OIL CON. DIV.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Status (Prod. or Shut-in)		
12/7/93		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/8/93	24				97	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
350	300			97	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
Pumper

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad Boyce Printed Name Brad Boyce Title Manager/Development Date 1/3/94