

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FIELDS A 21R

9. API WELL NO.

3004528853

10. FIELD AND POOL, OR WILDCAT

Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA

Section 25

Township 32 N Range 11 W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NEW MEXICO

19. ELEV. CASINGHEAD

6286' GL

15. DATE SPUDDED
12/06/92

16. DATE T.D. REACHED
12/11/92

17. DATE COMPL. (Ready to prod.)
01/29/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
DIS 2

20. TOTAL DEPTH, MD & TVD
3073

21. PLUG, BACK T.D., MD & TVD
3073'

22. IF MULTIPLE COMPL., HOW MANY*
001

23. INTERVALS DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS
No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal

2827'-3073'

Open Hole Completion

25. WAS DIRECTIONAL SURVEY MADE

Y

26. TYPE ELECTRIC AND OTHER LOGS RUN
Density, GR, CAL

27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
009.625 K55	036.00	274.58	012.250	Surface 100 ISXS Cl b Ideal	0
7 K55	20	2827	8.750	Surface 250 sxs H&C Cl B	0
				200 sxs Cl B Prem	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	2882'	070 H&C Cl B
							83 FEET

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion no perfs or frac.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Open Hole Completion

33.* PRODUCTION

DATE FIRST PRODUCTION 01 18 1993		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI/WO/ Pipeline	
DATE OF TEST 01 29 1993	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD → 0	OIL - BBL. 0	GAS - MCF. 582 MCFD	WATER - BBL. 0	GAS-OIL RATIO
FLOW TUBING PRESS 280	CASING PRESSURE 300	CALCULATED 24-HOUR RATE → 0	OIL - BBL. 0	GAS - MCF. 582	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Julie L Acevedo

TITLE

Sr. Staff Assistant

DATE

02-02-1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

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SM

RECEIVED

FEB 25 1993

OIL CON. DIST 2

070 H&C Cl B

83 FEET

RECEIVED

PM 12:51

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				FRUITLAND	2648'	