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Corporate District Office  
DISTRICT I  
Box 1980, Hobbs, NM 88240  
DISTRICT II  
Drawer DD, Artesia, NM 88210  
DISTRICT III  
Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045. 28887
Address PO Box 4289, Farmington, NM 87499	
Section(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Well Completion <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Name of operator give name Address of previous operator	

DESCRIPTION OF WELL AND LEASE

Well Name San Juan 32-9 Unit	Well No. 223	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078389A
Location Unit Letter K : 1390 Feet From The South Line and 980 Feet From The West Line Section 12 Township 31 Range 10, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Meridian Oil Inc.	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Well produces oil or liquids, location of tanks.	Unit K	Sec. 12	Twp. 31	Rge. 10	Is gas actually connected?	When ?

If production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded 12-13-92	Date Compl. Ready to Prod. 02-10-93	Total Depth 3146'	P.B.T.D.					
Measurements (DF, RKB, RT, GR, etc.) 6302' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay open hole	Tubing Depth 3110'					
Measurements open hole completion			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	243'	212 cf
8 3/4"	7"	2969'	870 cf
6 1/4"		3146'	
	2 3/8"	3110'	

TEST DATA AND REQUEST FOR ALLOWABLE

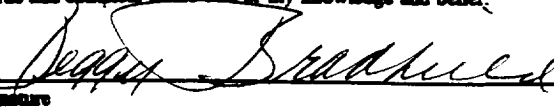
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Time of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

S WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (prior, back pr.) backpressure	Tubing Pressure (Shut-in) 823	Casing Pressure (Shut-in) 905	Choke Size

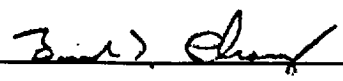
OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Peggy Bradfield Reg. Rep  
Printed Name Title  
3-27-93 326-9700  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 09 1993

By   
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.