

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

94 FEB 22 PM 1:16

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
SF 078095 A

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
Horton Fed. CB-7 #1

9. API Well No.  
30-045-28888

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Emerald Gas Operating Co.

3. Address and Telephone No.  
570 Turner Drive "B", Durango, CO 81301 (303) 247-1500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2182' FNL & 1775' FEL (SWNE)  
6, Section 7, T31N-R11W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pressure Test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in and rig up completion rig on 6/8/93. Pressure test blind rams to 500 psi and casing to 1500 psi, held pressure for 15 minutes on each test. Drill out to 2807'. Run logs. Underream 2584'-2807'. Run 9 joints 5 1/2" 17# LT&C casing with Baker liner hanger. Total length 344.77". Overlap 119.77". Cement with 55 sks Class 'B' with 6.25#/sk gilsonite, .25% TF-4 & 3% salt. Displace with 25.3 barrels water. Bumped plug with 1200 psi, floats held. WOC. TIH, no cement above liner. Drill cement and float collar to 2800'. Run CBL, cement top at 2650'. Cement with 50 sks Class 'B' Neat and spot on top of liner, squeeze cement between 5 1/2" and 7" casing, by pumping 9 1/2 barrels with 1250 psi, shut down, pressure dropped to 750 psi, wait 15 minutes and pump 1/2 barrel at 1 bpm at 1000 psi, shut down, pressure held. WOC. Drill cement to liner top. Pressure test to 1000 psi for 15 minutes, no pressure loss. Drill to 2835'. Run logs. Underream to 2835'. Commence open hole cavity completion. No gas present. Shut down on 6/15/93.

14. I hereby certify that the foregoing is true and correct

Signed

*Jaime L. Chong*

Title Project Manager

Date 2/14/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMROCD

BY

*SW*