

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lessee Designation and Serial No. NM-016746
2. Name of Operator Amoco Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 (303) 830-4982	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1755' FNL, 1465' FEL Sec. 28, T31N, R09W UNIT "G" SW/NE	8. Well Name and No. Horton #3
	9. API Well No. 30-045-28910
	10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs
	11. County or Parish, State San Juan N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>Spud & Set</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" surface hole on 12/20/92 at 19:30 hours. Drilled to 266'. Set 8-5/8" 24# K55 surface casing at 266'. Cemented with 200 sx Class B. Circulated 4 BBLs to the surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 3014' on 12/24/92. Set 4.5" 11.6# L80 production casing at 3097'. Cemented with 180 sx Class B (1st Stage). 200 sx Class B Lead, 100 sx Class B tail (2nd Stage). Circulated 0 BBLs good cement to the surface. Howco left wash line open. Had to shut down. Will need to perform remedial cement work. Rig released at 09:00 hours on 12/25/92.

If there are any questions, please contact Ed Hadlock @ (303) 830-4982.

10057
200
24/50

RECEIVED
FEB 8 1993
OIL CON. DIV.
DIST. 3
0707 FARMINGTON, NM
93 JAN 29 AM 11:31
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock Title Admin. Analyst Date 1/25/92

(This space for Federal or State office use)

Approved by NMCGO Date FEB 05 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.