**Submit 5 Copies Appropriate District Office DISTRICT I** P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
Operator Meridian Oil Inc.					Well API No. 30-045-28	929	-		
Address P.O. Box 4289, Far	rmington New I	Mevico	87400		130 013 20		***************************************		
Reason(s) for Filing (Check proper box)	mington, 11cw 1	VICAICO	0/477		Other Please	a armlaiul		·····	
New Well	Cha	ngo in Tr	anamantan af		other preuse	e explain)			
Recompletion	Oil	nge m 11	ansporter of						
Change in Operator			Dry Gas	X					
	Casinghead Gas		Condensate		Ticker	POC 28	15/3/		
If change of operator give name					According to the second	1		***************************************	
and address of previous operator									
II. DESCRIPTION OF WE		SE		***************************************		***************************************	***************************************	***************************************	
Lease Name	3 5		ding Formation	**************	Kind of Lease	*****	ease No.		
San Juan 32-9 Unit	22R Blan	co Mesav	rerde	*********	State, Fede	ral or Fee	Fee		
Unit Letter K	1850 Feet fo	orm the	South	Line and	1575	Feet From The	Wort		
Section 14		North	Range	10 West	****	reet from the	West San Juan	Line County	
III. DESIGNATION OF TR	RANSPORTER	*****				***************************************	San Juan	County	
Name of Authorized Transporter of Oil		ndensate	X			ich approved copy	of this form to be	e sent)	
Meridian Oil Inc.	2805	Λ	P.O. Box 4289, Farmington, NM				o sene)		
Name of Authorized Transporter of Casinghe	porter of Casinghead Gas or Dry Gas Address (Give address to which approved conv. of this form to be seen)						e sent)		
EPNG	2805/30			P.O. Box	4990, Farmi	990, Farmington, NM 87499		,	
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When.?		
liquids, give location of tanks.	i K	14	31N	i 10W		***************************************			
If this production is commingled with that from	n any other lease or pool	l, give comn	ningling order r	number:					
IV. COMPLETION DATA	ı Oil Well ı Ga	337-31	<del></del>	***************************************	***************	************************			
Designate Type of Completion - (X)	i Oli Well   Gr	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. R	leady to Prod.		Total Depth	L	- I	P.B.T.D.		1	
	***************************************		_						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth				
Perforations Durat Control of the Co									
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE CASING & TUBING SIZE									
		712.15	DEPTH SET			S.	ACKS CEMENT		
V. TEST DATA AND REQ	UEST FOR AL	LOWA	BLE	L					
OIL WEL (Test must be after recovery o	f total volume of load o	il & must he	equal to or eve	reed ton allow	ahla fan thia da				
OIL WEL (Test must be after recovery of total volume of load oil & must be Date First New Oil Run To Tank   Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	AL ST.							<b>1</b>	
ength of Test Tubing Pressure		<u> </u>	Casing Pressure Choke Size			1002			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			OCT 01 1993		3	
						OIL CON DIV			
GAS WELL	<b>V</b>		***************************************	******************		·	DICT 3	× <sup>1</sup>	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa	te/MMCF		Gravity of Condet	isale	1	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)						
						Choke Size			
VI. OPERATOR CERTIFIC	CATE OF CON	/PLIA	VCF	*****************	***************************************		*************************		
I hereby certify that the rules and regulati	ons of the Oil Conservati	ion Division	n have	0.1	T CONO				
been complied with and that the information given above is true and complete to the				OIL CONSERVATION DIVISION					
best of my knowledge and belief.				OCT 1 1993					
Monnon Memorra									
Signature	vun 1	***************************************		Ву		ること	Charles .		
Shannon McMorris	Production As			رد.	***************************************		UPERVISOR DISTRICT 13		
Printed Name	Title			Title		SUPERVISO	R DISTRI	OT #3	
9/27/93	505-326-9526				***************************************	***************************************			
Date	Telephone No.								

- **INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.