

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

**FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991**

5. LEASE DESIGNATION AND SERIAL NO.

SF-078507

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 32-9 Unit 26A

9. API WELL NO.
30-045-28952

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
Sec 1, T-31-N, R-10-W
NMMP

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 23 OCT - 5 PM 3:54

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other 670 FARMINGTON, NM

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 795' FNL, 1750' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 06-01-93 16. DATE T.D. REACHED 06-11-93 17. DATE COMPL. (Ready to prod.) 07-04-93 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6683' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6210' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde (5086-6158')

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL; TDT

27. WAS WELL CORED
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
9 5/8"	36.0#	220'	12 1/4"	189 cu.ft.	
7"	20.0#	3960'	8 3/4"	1142 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3818'	6210'			2 3/8"	6150'	

31. PERFORATION RECORD (Interval, size and number)
5086-5464' w/1 spf (0.31") 30 holes
5506-5664' w/1 spf (0.31") 19 holes
5681-5952' w/1 spf (0.31") 32 holes
5987-6158' w/1 spf (0.31") 53 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5086-5464'	102,600#sand; 163,504 gal.fluid
5506-5664'	67,500#sand; 121,237 gal.fluid
5681-5952'	112,000#sand; 192,234 gal.fluid
5987-6158'	230,000#sand; 121,720 gal.fluid

33. PRODUCTION squeeze @ 5551' (83 cu.ft.) @ 5450' (347 c

DATE FIRST PRODUCTION 07-04-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of commercial hydrocarbon production WELL STATUS (Producing or shut-in) shut in

DATE OF TEST 09-13-93 HOURS TESTED 3 hrs CHOKES SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BSL. 2450 GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. 383 CASING PRESSURE 490 CALCULATED 24-HOUR RATE OIL—BSL. 15,399 GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY J. Cole

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE Regulatory Representative

DATE OCT 10-04-1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1985'	
Kirtland	2130'	
Fruitland	3087'	
Pic.Cliffs	3528'	
Huerfanto Bent.	4240'	
Chacra	na'	
Cliff House	5080'	
Menefee	5469'	
Pt.Lookout	5796'	

(line)