

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-28963
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

RECEIVED
DEC 15 1993

OIL CON. DIV
DIST 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 9R	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter G : 1720 Feet From The North Line and 1655 Feet From The East Line Section 13 Township 32 Range 7, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2804866	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ NPC Williams Field Service 2804867	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 13	Twp. 32	Rgn. 7	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number: R-9918 DHC 7-12-93						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 08-18-93	Date Compl. Ready to Prod. 09-15-93		Total Depth 7984'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6493' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4136'		Tubing Depth 7952'			
Performances 4136-4843', 5095-5648', 5685-6047' w/l spf					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		225'		212 cu.ft.			
8 3/4"	7"		3700'		975 cu.ft.			
6 1/4"	4 1/2"		3527-7984'		802 cu.ft.			
	2 3/8"		7952'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1.0 MCF-pitot	Length of Test 3 hrs	Bbls. Condensate/MMCF ---	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 267	Casing Pressure (Shut-in) 889	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
10-25-93 Title
326-9700 Telephone No.
Date

OIL CONSERVATION DIVISION

Date Approved DEC 15 1993

By
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No. 30-045-28963
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 9R	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>G</u> : <u>1720</u> Feet From The <u>North</u> Line and <u>1655</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>32</u> Range <u>7</u> , <u>NMPM</u> , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Williams Field Service	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 13	Twp. 32	Rge. 7	Is gas actually connected? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number: <u>R-9918</u> <u>DHC</u>						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 08-18-93	Date Compl. Ready to Prod. 09-15-93	Total Depth 7984'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6493' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7890		Tubing Depth 7952'				
Perforations 7890-7908', 7934-7972' w/4 spf				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		225'		212 cu.ft.			
8 3/4"	7"		3700'		975 cu.ft.			
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OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size NOV 13 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV.

GAS WELL

Actual Prod. Test - MCF/D 1.8 MMCF-pitot	Length of Test 3 hrs	Bbls. Condensate/MMCF --	Gravity of Condensate
Testing Method (paul. back pr.) backpressure	Tubing Pressure (Shut-in) 267	Casing Pressure (Shut-in) 889	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
10-25-93
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 15 1993
By Brian D. Chang
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completion wells.