NSL-3318 &

UNITED STATES

Form approved. Budget Bureau No.1004-0136 Expires: December 31, 1991

	5. LEASE DESIGNATION AND SERIAL NO.					
	SF-078039					
ΔΡΡΙΙ		FRMIT TO DR	ILL OR DEEPEN		6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1e. TYPE OF WORK	<u>OATION FOILE</u>	Zimini io bit	TEE ON DEEL EN			
b. TYPE OF WELL DRI	LL 🗵	DEEPEN []		7. UNIT AGREEMENT	NAME
OIL GA	S LL X OTHER		SINGLE MULTIPL	^{LE} [X]	8. FARMOR LEASE N	AME. WELL NO.
2. NAME OF OPERATO		Attention:			Drewe B	Ted J # 1
Amoco Production Com		Julie L. A	cevedo		9. API WELL NO.	13/62
3. ADDRESS AND TELEPHONE					30-045	-29029
P.O. Box 800, Denver,	,	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report		123 Blanco Mesaverde\Basin Dakota				
At surface 1255PNL	670FWL				II. SEC., T., R., M., OI AND SURVEY OR ARI	CBLK.
At proposed prod. zone	L				Section	13
14. DISTANCE IN MILES AND DI	DECTION FROM MEADEST TO	WAN OR BOSE OFFICE*	- · · · · · · · · · · · · · · · · · · ·		Township 32N /	Renge 11W -
		WN OK POST OFFICE"			,	
15 miles from		116	. NO. OF ACRES IN LEASE	17 NO OF	San Juan ACRES ASSIGNED	New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LINE	_	1.0	то		THIS WELL	
(Also to nearest drlg. unit line, i	f any)	100			S/2 \$/320 /	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			7674' TD	20. ROTARY OR CABLE TÖOLS Rotary		
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show whether			7074 10	1	22. APPROX. DATE V	VORK WILL START*
6223' GR		ubject to technical a	and .	DRO Lie	1	
23.	- Procedural revie	w pursuant to 43 C	FR 3165.3	SUBJEC	TO COMPLIANCE	THORIZED ARE WITH ATTACHED
	 		AND CEMENTING PROGRA	GENER	AL REQUIREPULE	WITH ATTACHEL
SIZE OF HOLE 17 1/2"	GRADE, SIZE OF CASING 13 3/8" J-55	WEIGHT PER FOOT	SEITING DEPTH		QUANTIFY OF E B W/2% CaCl2 (C	
12 1/4"	9 5/8" J-55			<u> </u>	Cl B (Cement to s	
8 3/4"	7" J-55		7251'	· · · · · · ·	B 50/50poz(Cem	
6 1/4	4 1/2"	11.6#	7051' -7674'			
	T32N-R11V Sec: 13 S Sec: 14 H Sec: 22 N Sec: 23 N Sec: 24 N Sec: 26 H Sec: 27 N Sec: 27 N	N 5/2 E/2SE/4 N/2SW/4 N/2NW/4, SW/4 W/4NW/4, S/2 W/4, S/2NW/4 E/2NW/4,NE/4,S N/2	OCT 1/8 OIL COI DIST NE/4, SE/4, E/2SW/	N." DIN	proposed new prod	
24.	1					
signed Juli J	acinaly	TITLE S	Fr. Staff Assistant		DATE	8/26/93
(This space for Federal or State	office use)					
PERMIT NOAPPROVAL DATE			<i>F</i>	APPROVEL)	
		olds legal or equitable title to thos	e rights in the subject lease which would enti	tle the appli	6.AMENDE	יט.
CONDITIONS OF APPROVA	L, IF ANY:				001144002	1
APPROVED BY		TITLE			UO 1 14 139	}

DISTRICT MANAGER

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

		74.000	Lease /		Well No.	
Operator AMOCO	PRODUCTION	I COMPANY	Barnes B	ed J	# 9M / .	
Unit Letter	Section	Township	Range	County		
M	13	32 NORTH	11 WEST	NMPM	SAN JUAN	
Actual Footage Loc						
1255	feet from the	SOUTH line an	d 670	feet from the	WEST line Dedicated Acreage:	
Ground level Elev.		Formation Delegates	Basin DAkota		0 (2 220	
6223 Basin Dakota			1	alow	S/2 320 Acres	
			pencil or hachure marks on the plat b and identify the ownership thereof (b		i and royalty).	
unitiza II answer this form	tion, force-pooling, etc Yes	No If answer is "yes" and tract descriptions which he the well until all interests have	type of consolidation ave actually been consolidated. (Use been consolidated (by communitiza	reverse side of		
or until a	non-standard unit, elii	ninating such interest, has been	approved by the Livision.			
DEC 1 1993		##	OCT 118 1993 OILCON: DIV.		OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name Julie L. Acevedo Position Sr. Staff Assistant	
OIL (CON, DIV	, 13	*DIST. 3	Date 8/13,	Production Company /93 EVEYOR CERTIFICATION	
670'-0	3			on this actual s superviso correct belief. Date Sur Au Signatur Profession	gust 3, 1993 e & Soul Cord D. VANA Cord MEXICO 7016	
		1980 2310 2640	2000 1500 1000	500 0	SANTESSIONAL THE	

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DISTRICT

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

1320

330

660

1650

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator AMOCO PRODUCTION COMPANY County Range Township Unit Letter Section SAN JUAN 11 WEST 32 NORTH NMPM Actual Footage Location of Well: WEST 670 line SOUTH line and feet from the 1255 feet from the Dedicated Acreage: Producing Formation Ground level Elev. Blanco Mesaverde S/2 320Blanco Mesaverde 6223 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name OIL CON. DIV Julie L. Acevedo Position Sr. Staff Assistant Amoco Production Company Date 8/13/93 SURVEYOR CERTIFICATION 13 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and .94 correct to the best of my knowledge and belief. Date Surveyed August 3, 1993 Signature & Sea -670 Professional Surveyor D. Grown VEYOR 016 9 Gary Certific Cer 7016 1276. POFESSIONAL 1000 500 û 1980 2310 2640 2000 1500



