

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1107' FSL, 892' FWL Sec 28-T31N-R10W

5. Lease Designation and Serial No.
NM 0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HART CANYON 28 #2

9. API Well No.

30-045-29072

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Tubing Set
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 18, 1994

Clean out well to 2895' - 120' below bottom perf @ 2775'. TIH w/notch collar, 1 jt 2-3/8" tbg, seat nipple, 87 jts 2-3/8" tbg, total length 2784.93'. Land tbg @ 2794.93' KB w/seat nipple @ 2764.55' KB.

cc: Ernie Busch
NMOCD - Aztec

RECEIVED
JUL 05 1994
OIL & GAS DIV
FBI

RECEIVED
JUL 07 1994
FBI

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken

Title Production Technician

Date June 24, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FILED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED NM 0606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. FARM OR LEASE NAME

HART CANYON 28

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec 28-31N-10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

SG INTERESTS I LTD

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1107' FSL, 892' FWL Sec 28-T31N-R10W

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

API no - 30-045-29072

15. DATE SPUDDED

1/30/94

16. DATE T.D. REACHED

2/2/94

17. DATE COMPL. (Ready to prod.)

5/8/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 6091'

19. ELEV. CASINGHEAD

--

20. TOTAL DEPTH, MD & TVD

2966'

21. PLUG, BACK T.D., MD & TVD

2864'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

2966'

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2580' - 2775' Fruitland Coal

MAY 23 1994

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR Microlog/HRD/Caliper

OIL CON. DIV.

DIST. 3

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	317.81'	12-1/4"	200 sx Class "B" + additives	
5-1/2"	15.5#	2964.29'	7-7/8"	450 sx Class "G" + additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	Will produce without tubing	

31. PERFORATION RECORD (Interval, size and number)

2580'-2588'; 2622'-2640'; 2644'-2648';
2674'-2683'; 2688'-2690'; 2765'-2775'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2580'-2775'	3000 gal 12-3 mud acid. Foam frac w/2,065,000 cu ft of N ₂ , 235,000 20-40 sand, 1105 BW ²

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Est 5/24/94		Flowing				SI WO State approval	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/8/94	24	1/8"	→	0	96	Est 12	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	280	→	0	96	Est 12	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Dennis Reimers

35. LIST OF ATTACHMENTS

Deviation Survey sent directly to State Office; Logs sent directly to State & Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia McCracken

TITLE Production Technician

DATE May 18, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1479' 1595' 2511' 2780'	