

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1080' FNL, 798' FEL Sec 33-T31N-R10W (NENE)

5. Lease Designation and Serial No.
SF080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HART CANYON 33 #1

9. API Well No.

30-045-29088

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 5-1/2" csg set

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole to TD 2980'. Ran FDC/CNL/GR/Microlog/HRD/Caliper Log. LTD 2976'. Circ @ TD. Rn 72 jts 5-1/2" (2965.75') 15.5# 8 rd LT&C csg; set @ 2978.75'. Rn 22 centralizers, float collar @2950'. RU cementers, circ w/rig pmp - full returns. Cem as follows: drop btm plug; pmp CaCl₂ wtr; 5 BW spacer; 10 B/Zone Lock/ 20 BW, 15 B/10 ppg scavenger slurry; 420 sx Class "G" (865 cu ft) plus 2% sodium Metasilicate plus 1/4#/sk Celloflake, mixed @ 12.2 ppg. Tail in w/100 sx Class "G" (115 cu ft) plus 2% CaCl₂, 1/4#/sk Celloflake. Displace w/70.3 BW. Lost returns w/13 B/tail slurry pmpd - regained returns w/20 B/tail slurry pmpd. Lost returns w/29 B/displacement pmpd; regained w/64 bbls pmpd. Circ 1-1/2 B/scavenger slurry to surface. Final pmp pressure 770 psi. Bump plug w/1380 psi, float held. PD 11:15 pm 2/23/94. ND BOP, set slips. Rel rig 12:30 am 2/24/94. RD
Rn CBL/GR/collar locator log w/1000# on csg. Cem indicated to inside 8-5/8" surface csg; set @ 320'.

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken

Title

Production Technician

Date September 19, 1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY