

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
Reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1995

RECEIVED  
BLM

WELL COMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 94 AUG -5 AM 7:57

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

SG INTERESTS I LTD

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1525' FSL, 933' FWL Sec 26-T31N-R10W (NWSW)

At top prod. interval reported below

At total depth API No. 30-045-29092

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/25/94

16. DATE T.D. REACHED

2/28/94

17. DATE COMPL. (Ready to prod.)

7/29/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6304' GR

19. ELEV. CASINGHEAD

--

20. TOTAL DEPTH, MD & TVD

3188'

21. PLUG, BACK T.D., MD & TVD

3150'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

1

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
0'-3188'

CABLE TOOLS

--

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

3033'-2814' Fruitland Coal

25. WAS DIRECTIONAL  
SURVEY MADE

--

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR/HRD/Microlog/Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	317.86'	12-1/4"	215 sx Class "B"	--
				60 sx down 1"	
5-1/2"	17#	3186.59'	7-7/8"	401 sx Class "G"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A				2-3/8"	3072.26	

31. PERFORATION RECORD (Interval, size and number)

3028'-3033' 2814'-2821'  
2973'-2975' 2943'-2955'  
2943'-2955'  
2834'-2837'  
2880'-2898'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3033'-2814'	3150 gal 12-3% HF acid Foam frac: 35,000 gal pad w/5000# 100 mesh sd; 166,000# 20-40 sd - screened out, no flush

33. PRODUCTION

DATE FIRST PRODUCTION Anticipate 8/10/94 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI-WO State approval

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7/15/94	24	N/A	→	0	280	0	--
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
60	80	→	0	280	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as on line

TEST WITNESSED BY

Dennis Reimers

35. LIST OF ATTACHMENTS

All electric logs were sent directly to State & Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia McCracken  
Marcia McCracken

TITLE

Production Tech

DATE August 4, 1994

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or DST's were run.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1672'	
Kirtland	1779'	
Fruitland	2812'	
Pictured Cliffs	3058'	