

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

20572
SG INTERESTS I LTD/MARALEX RESOURCES, INC. (303) 563-4000

3. ADDRESS OF OPERATOR

PO BOX 338, IGNACIO, COLORADO 81137

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1195
920' FNL, 1150' FEL Sec 27-T31N-R10W
At proposed prod. zone
Same

API #

30-045-29093

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1150'

16. NO. OF ACRES IN LEASE

1760.0

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320N/320.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3130'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6259' ✓

This action is subject to BLM and
procedural review pursuant to 43 CFR 3105.3
and appeal pursuant to 43 CFR 3105.4.

22. APPROX. DATE WORK WILL START*

Upon BLM Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AND ACTIVITIES ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	8-5/8"	28# 24	300'	200 sx Class B plus 2% CaCl ₂
7-7/8"	5-1/2"	15.5#	3130'	

Maralex Resources, Inc. proposes to drill a vertical well to develop the Fruitland Coal Formation at the above described site in accordance with the attached drilling and surface use programs.

An archaeological survey will be conducted to determine any potential sites.

All of the access road for this well is located on this lease, so no right-of-way application is required.

RECEIVED
FEB 22 1994

OIL CON. DIV.
DIST. 9

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED A.M. O'HARE /DRA
A.M. O'Hare

TITLE President, Maralex Resources DATE December 3, 1993

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOC

FEB 16 1994

DISTRICT MANAGER

*See Instructions On Reverse Side

District Manager
FEB 16 1966
APPROVED
JAMES H. HARRIS

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 14 1994

DISTRICT I
P.O. Box 1930, Hobbs, NM 88340

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

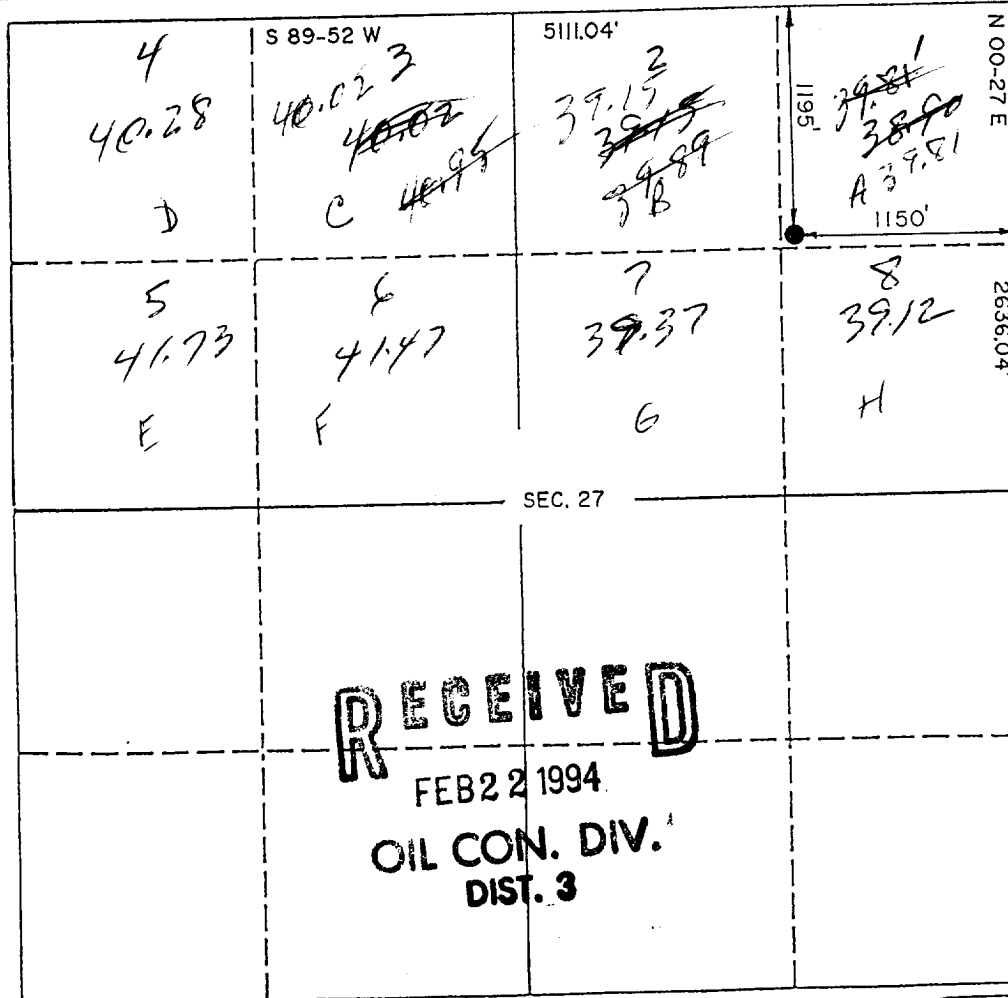
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE

Operator SG Interests I, Ltd MARALEX RESOURCES, INC.			Lease HART CANYON 27		Well No. 27-1
Unit Letter A	Section 27	Township 31 NORTH	Range 10 WEST	County NMPM	SAN JUAN
Actual Footage Location of Well: 1195 feet from the NORTH line and 1150 feet from the EAST line					
Ground level Elev. 6254	Producing Formation Fat Coal			Pool Basin	Dedicated Acreage: 320.04 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Dennis R. Reimeras
Printed Name
Dennis R. Reimeras
Position
Engineering Manager/Agent
Company
SG Interest
Date
Feb. 11, 1994

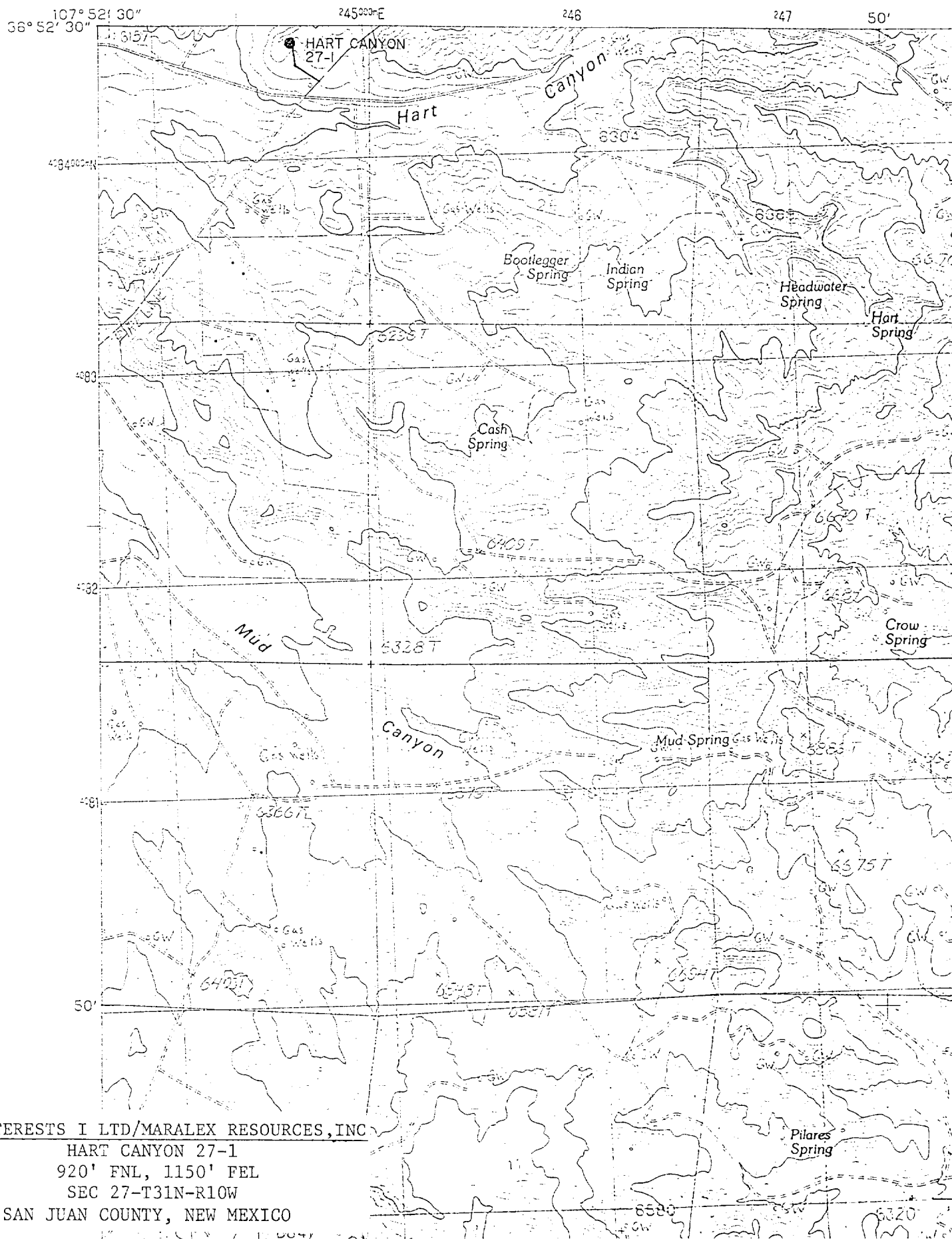
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
NOVEMBER 29, 1993
Signature & Seal of Professional Surveyor
ROY A. RUSH
Certificate No.
8894

RECEIVED
FEB 22 1994
OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SG INTERESTS I LTD/MARALEX RESOURCES, INC

HART CANYON 27-1

920' FNL, 1150' FEL

SEC 27-T31N-R10W

SAN JUAN COUNTY, NEW MEXICO