Form 3160-5 (June 1990)

1. Type of Well Oil Well

2. Name of Operator

3. Address and Telephone No.

K Gas Well

SG INTERESTS I LTD

PO Box 338, Ignacio, CO 81137 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1195' FNL, 1150' FEL Sec 27-T31N-R10W

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	Α	PPR	VC	ED
Budget Bure	eau	No.	10	04-013
Expires	M	arch	21	1001

6. If Indian, Allottee or Tribe Name

NM 0606

	Buaget Bur	cau No.	1004-0133
	Expires:	March	31, 1993
5.	Lease Designat	lion and	Serial No.

11	IND	YR	MOTICES	AND	DEDUBTS	ON WELLS	
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

3. Well Name and No.
HART CANYON 27-1
9. API Well No.
 10. Field and Pool, or Exploratory Area Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

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יו	CHECK APPROPRIA	TE ROY(s) TO	INDICATE NATURE	OF NOTICE REPOR	RT OR OTHER DATA

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	TYPE OF ACTION				
	Notice of Intent	Abandonn:ent	Change of Plans			
	Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off			
	Final Abandonment Notice	Altering Casing Other Spud Notice	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded @ 3:00 pm 3/2/94 . Drld 12-1/4" O.H. to 335' KB. RU & rn 8 jts (317.12') 8-5/8" 24# LS 8 rd ST&C csg. Set @ 331.12'. Rn 4 centralizers. Float @ 287'. Cem as follows: Pmp 20 BW, 215 sx (247 cu ft) Class "B" plus 2% CaCl, plus 1/4#/sk Celloflake. Drop btm plug & displace w/18.6 BW. Bump plug w/400 psi. Circ 5 B/cem. PD 8:15 pm 3/2/94. WOC.



	OIL CON. DIV.	EIVED BLM B FIII2: 33
4. I hereby certify that the foregoing is true and correct Signed Marcia McCrackon	Le Production Technician	Date March 7, 1994
(This space for Federal or State office use)	ACCEP	TED FOR RECORD
Approved by	Title	Date
Conditions of approval, if any:		MAR 1 1 1994
Title 18 U.S.C. Section 1001, makes it a crime for any person knoor representations as to any matter within its jurisdiction.	wingly and willfully to make to any department or agency of the NMOCD	WEFON DISTRICATION GENERAL STATEMENTS