

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
Reverse side)

Form approved,  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

RECEIVED

BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ 94 AUG -5 AM 7:54

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐ 670 FARMINGTON, NM

2. NAME OF OPERATOR

SG INTERESTS I LTD

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 792' FNL, 884' FEL (NENE) Sec 34-31N-10W

At top prod. interval reported below

At total depth

API No. 39-045-29111

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
NM

15. DATE SPUDDED 4/22/94 16. DATE T.D. REACHED 4/25/94 17. DATE COMPL. (Ready to prod.) 8/3/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6289' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3151' 21. PLUG, BACK T.D., MD & TVD 3103' 22. IF MULTIPLE COMPL., HOW MANY\* 1 23. INTERVALS DRILLED BY ROTARY TOOLS 10'-3151' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\* 3004'-2796' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/Microlog/HRD/GR/Caliper

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings in well)					AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CLASS		
8-5/8"	24#	316.60'	12-1/4"	200 sx Class "B"	--	--
5-1/2"	17#	3149.48'	7-7/8"	615 sx Class "G"	--	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		N/A			2-3/8"	2967'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2996'-3004'	2808'-2810'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2950'-2952'	2801'-2806'	2796'-3004'	3000 gal 12-3% HF acid
2913'-2922'	2796'-2798'		35,000 gal pad w/5000# 100
2872'-2879'			mesh sd; 210,000# 20-40 sd;
2856'-2870'			Flush 60 BW, Screen out end of

33.\* PRODUCTION flush  
DATE FIRST PRODUCTION Anticipate 8/10/94 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI - WO State approval

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7/16/94	24	N/A	→	0	220	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
55	70	→	0	220	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold as soon as on line TEST WITNESSED BY Dennis Reimers

35. LIST OF ATTACHMENTS  
All electric logs were sent directly to the State & Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcia McCracken TITLE Production Tech

DATE August 4, 1994

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	1654' 1740' 2747' 3019'	

38.

GEOLOGIC MARKERS