District I PO Box 1980, Hobbs, NM \$2241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Copies

District IV PO Box 2088, Sa

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4 .	NM 87504-2088				AMENDED REPORT
ABUA PC,	141A1 91204-7069				
	REQUEST	FOR ALLOWABLE	AND AUTHORIZATION	N TO TRANSPO	ORT

	<sup>2</sup> OGRID Number 020572		
ŞG Interests I LTD PO Box 338	I LTD	<sup>3</sup> Reason for Filing Code	
Ignacio, CO	81137	NW	
<sup>4</sup> API Number	Pool Name		' Pool Code
30 - 0 45-29111	Basin Fruitland Coal		71629
' Property Code 14641	Property Name HART CANYON 34		* Well Number #1

10 Surface Location II. Section Lot.ldn Feet from the North/South Line Feet from the East/West line County Ul or lot no. Range 34 10W North 884 East San Juan 31N 792 11 Bottom Hole Location

UL or lot 20. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 792 31N 10W North East San Juan A 15 C-129 Permit Number 14 Gas Connection Date 12 Lee Code 13 Producing Method Code " C-129 Effective Date 17 C-129 Expiration Date Anticipate Flowing 8/10/94

III. Oil and Gas Transporters

Transporter OGRID	<sup>17</sup> Transporter Name and Address	<sup>34</sup> POD	31 O/G	<sup>22</sup> POD ULSTR Location and Description
007057	El Paso Natural Gas Co. PO Box 4990 Farmington, NM 87499	28/2422	G	H-34-31N-10W
008471	Gary Williams Energy Corp.	28/2421	O	H-34-T31N-R10W
Acces 1 Trans	PO Box 159 Bloomfield, NM 87413			DEARMED
701 - N 60	DECEIVED			N AUG - 5 1994
	AU6 = 9 1994			OIL COM. DIV.

Produced Water OLL CON DIV

POD <sup>24</sup> POD ULSTR Location and Description DIST. 3 8/2423 H-34-31N-10W

Well Completion Data

Spud Date 4/22/94	<sup>14</sup> Ready Date 8/3/94	יידט 3151'		<b>РВТО</b> 03 <b>'</b>	" Perforations 3004 ' -2796 '
™ Hole Size	31 Casing & Tu	bing Sixe	<sup>11</sup> Depth Set		<sup>35</sup> Sacks Cement
12-1/4"	8-5/8"		316.60'	250	sx Class "B"
7-7/8"	5-1/2"	33	149.48'	615	sx Class "G"
	2-3/8"	2	2967'		

VI. Well Test Data

Date New Oil	Gas Delivery Date Anticipate 8/10/94	" Test Date 7/16/94	"Test Length 24 hrs	<sup>34</sup> Tbg. Pressure 55	<sup>19</sup> Csg. Pressure 70
" Choke Size N/A	" Oil O	4 Water 0	<sup>4</sup> Сы 220	" AOF	" Test Method Flowing
I hereby certify that the ru	iles of the Oil Conservation Divi	sion have been complied		<u> </u>	

with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Printed name Marcia McCracken

Approved by: Title:

Tille: Production Technician **SUPERVISOR DISTRICT #3** 

Approval Date: AUG - 9 1994

Phone: (303)563-4000 of If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Date

Title